

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL ☐
WELL ☐

GAS ☐
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

800 WERNER COURT, CASPER, WY 82601 (307) 261 - 7800

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface:

510' FNL, 1149' FEL (NE/NE)

At proposed prod. zone:

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 8.4 miles Southeast of Ouray, Utah.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

510'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2460'

19. PROPOSED DEPTH

7200'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, CR, etc.)

4,684' GR ungraded

22. APPROX. DATE WORK WILL START*

1 Oct 94

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	36#	400'	220 SACKS
8 3/4"	5 1/2" K-55, LTC	15.5#	7200'	515 SACKS

It is proposed to drill this well as a Wasatch producer. All appropriate logs will be run, no cores or DSTs are planned.

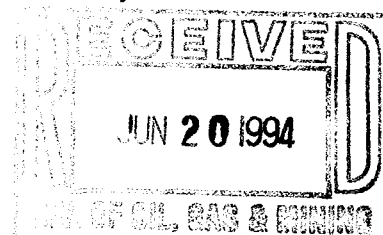
Conoco is responsible under the terms and conditions of the lease for the operations on the lease.

A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Please be advised that Conoco Inc. is considered to be the operator of Shoyo #37, NE 1/4, NE 1/4, Section 3, Township 9S, Range 21E; Lease 14-20-H62-3018; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM #ES-0085).

Surface Ownership: Ute Indian Tribe

Conoco Contact: Ken Daraie
(307) 261-7959



BLM-VERNAL (3), UOGCC (2), AFE FILE-BIC, CENTRAL FILE, NEE, DAP

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

E. Leon Grant

Title:

E. LEON GRANT, SHEAR DIRECTOR

Date:

13 JUN 94

(This space for Federal or State office use)

PERMIT NO.

43-047-32535

APPROVED BY THE STATE
OF UTAH DIVISION OF

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

DATE:

BY:

Date

Approved by

Title

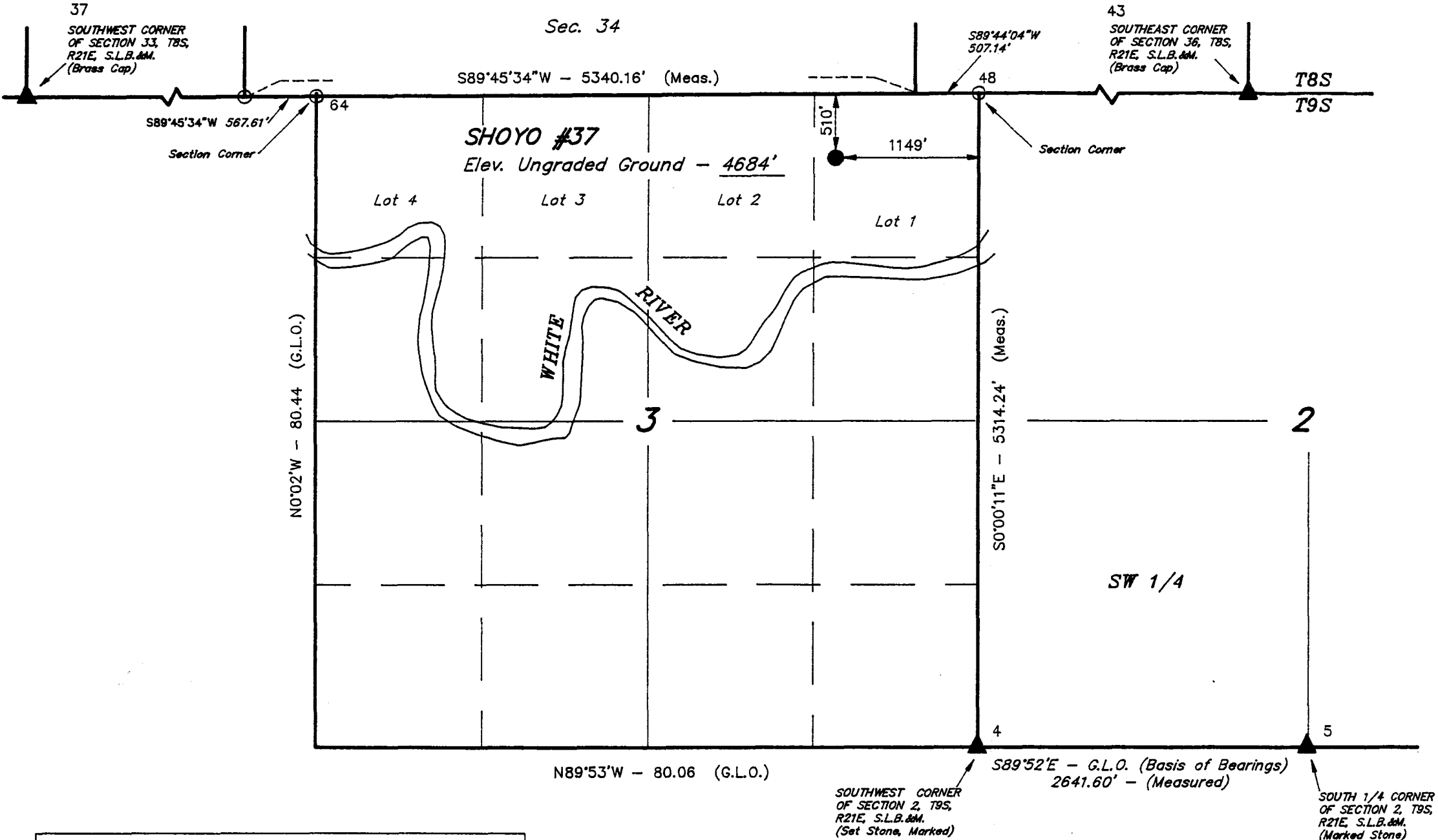
*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R21E, S.L.B.&M.

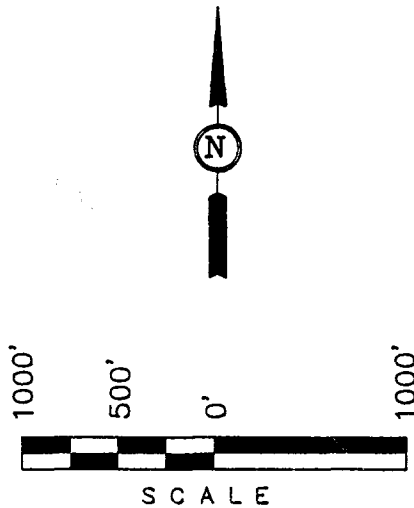
CONOCO, INC.

Well location, SHOYO #37, located as shown in Lot 1 of Section 3, T9S, R21E, S.L.B.&M. Uintah County, Utah



BASIS OF ELEVATION

BENCH MARK #19EAM LOCATED IN THE SW 1/4 OF SECTION 34, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4685 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

COORDINATE LIST		
POINT #	NORTHING	EASTING
4 - SW Cor. Sec. 2	52634.3460	66000.9788
5 - S1/4 Cor. Sec. 2	52628.1987	68642.5756
37 - SW Cor. Sec. 33	57880.2514	54824.3288
64 - NW Cor. Sec. 3	57926.1862	60721.0628
43 - SE Cor. Sec. 36	57998.1366	76185.6496
48 - NE Cor. Sec. 3	57948.5814	66000.7071

NOTE:
POINT NUMBERS IN THE ABOVE LIST REFER TO THE COORESPONDING NUMBERS AT VARIOUS SECTION CORNERS AS SHOWN HEREON.

- ▲ = SECTION CORNERS LOCATED.
○ = SECTION & 1/4 SECTION CORNERS RE-ESTABLISHED USING SINGLE PROPORTION METHOD. (Not Set on the Ground).

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4-13-94
PARTY B.B. B.R. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER HOT	FILE CONOCO, INC.

DRILLING PLAN

1. **Location:** Sec 3, T9S, R21E 510' FNL, 1149' FEL
2. **Geological Marker Tops:** (RKB: 4,699' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/ Mineral
Uinta	Surface	+4,684'		
Green River Marlstone	2,049'	+2,650'		
Green River "A" Sand	3,409'	+1,290'		Gas/Oil
Green River "A-1" Sand	3,569'	+1,130'		Gas/Oil
Green River "B" Sand	3,684'	+1,015'		Gas/Oil
Green River "D" Sand	4,764'	-65'		Gas/Oil
Green River "E" Sand	4,974'	-275'		Gas/Oil
Wasatch	5,399'	-700'	2,300 psi	Gas
Wasatch "A" Marker	5,499'	-800'		Gas
TD	7,200'	-2,501	3,100 psi	Gas

3. **Casing Program** (all new):

Depth	Size	Weight	Type	Casing Properties		
				Collapse	Burst	Tension
0' to 400'	9-5/8"	36#	K-55, STC	2020	3520	423
0' to TD	5-1/2"	15.5#	K-55, LTC	4040	4810	239

4. Cementing Program:

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	0'-400'	220 sx	Class "G" + 2% CaCl ₂
Production	2500'-T.D.	175 sx 340 sx	Lead: Premium Lite + 3% salt Tail: 50/50 Poz + 2% gel + 10% salt

5. Pressure Control Equipment:

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

6. Auxiliary Equipment:

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

7. Variance Requests:

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is is not possible, any tees or ells in the lines will be targeted.

8. **Drilling Fluids Program:**

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
0' to 400'	Air	--	--	--
400' to 4000'	air mist and aerated water	--	--	--
4000' to TD*	1.7% DAP aerated water	8.5-9.0	30-40	15 cc
TD	1.7% DAP, Gel, Water	8.5-9.0	30-40	

* If mud up is necessary

9. **Testing, Logging and Coring:**

A. Logging - Open hole:

LDT/DLL/DSN/GR from TD to above 2,500' (GR/DLL to surface)

B. No cores or DST's planned

C. Formation Completion Interval - Wasatch.

Final determination of the completion interval will be made by analysis of logs.

D. Sand Fracturing - Yes - Will submit form 3160-3 for detailing actual work performed.

E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

10. **Abnormal Pressure or Temperatures; Potential Hazards**

Lost circulation between 1500' and 3,000'.

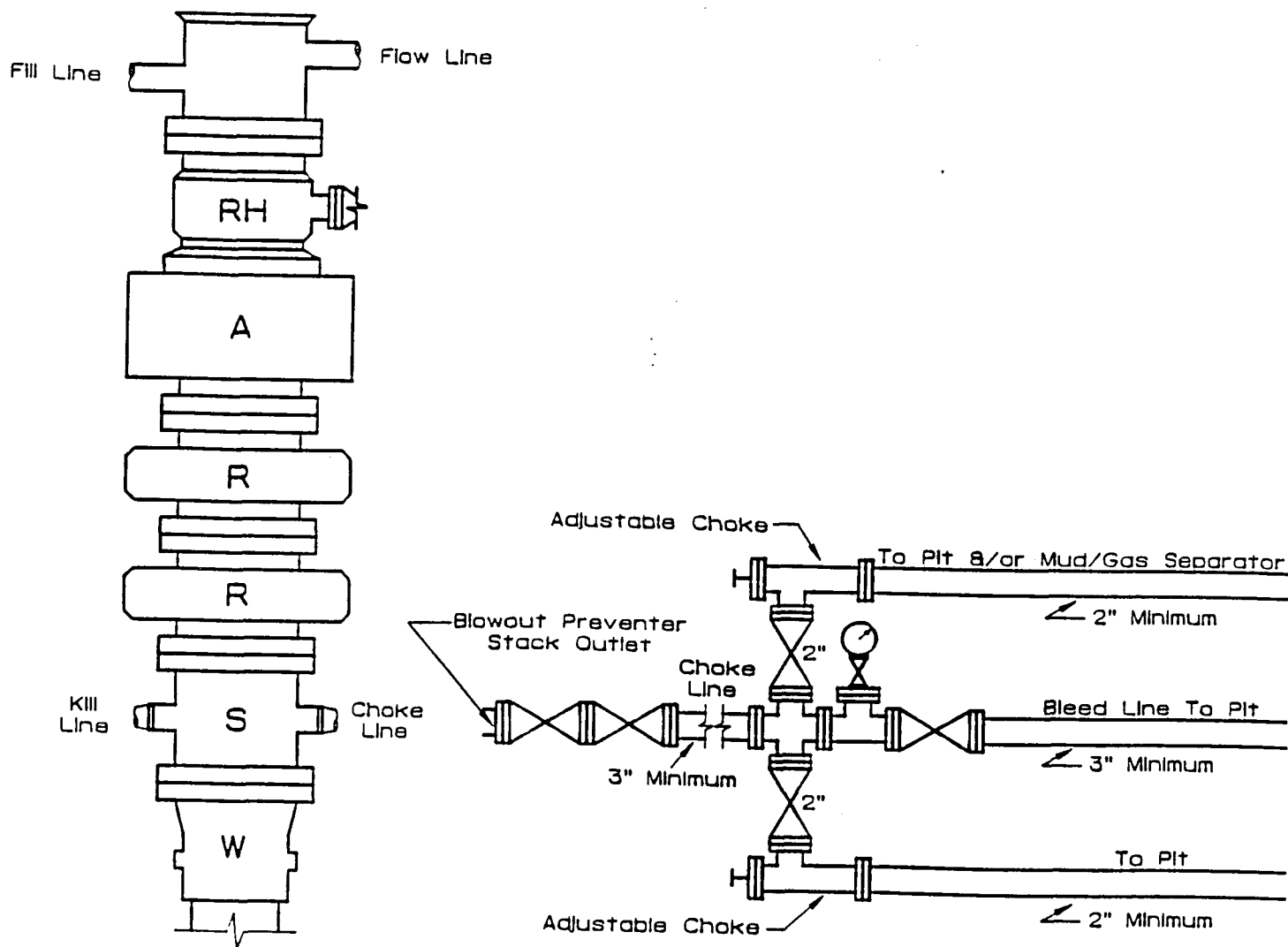
No H₂S is anticipated.

11. **Additional information**

It is Conoco's intention to bury the cuttings on location. However, if testing shows the cuttings to have levels of chlorides or other chemicals too high to allow burial, then the cuttings will be slurried and injected between the 9-5/8" and 5-1/2" casing. These cuttings will enter the formation above the top of cement and below the 9-5/8" casing shoe.

DOUBLE RAM TYPE PREVENTERS WITH ROTATING HEAD

(3000 psi System)



Minimum BOP Stack

One Pipe Ram

One Blind Ram

One Annular

Well Head

Manifold

Rotating Head

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

500 psi Working Pressure

13-POINT SURFACE USE PLAN

1. EXISTING ROADS

- A. Proposed location - 510' FNL, 1149' FEL, (NE/NE), Section 3, T9S, R21E, Uintah County, Utah.
- B. Proposed location is approximately 8.4 miles East of Ouray, Utah.
- C. Access roads - refer to Map "A"
- D. DIRECTIONS TO LOCATION: Proceed westerly out of Vernal, Utah along U.S. Highway 40, 14 miles to the junction of this road and Utah State Highway 209; proceed south along Utah State Highway 209, 7 miles more or less to the junction of this Highway and Utah Highway 88; proceed south along Utah State Highway 88, 10 miles to Ouray, Utah; proceed on south along a country road known as the Seep Ridge Road approximately 0.3 miles to its junction with an existing improved dirt service road to the east known as the Watson Road; proceed easterly along this improved road 4.3 miles to the point that it intersects an existing dirt service road to the east; proceed in an easterly direction along this road 3.0 miles to the point where it intersects an existing dirt service road to the south; proceed in a southerly direction along this road 0.6 miles to the point where it intersects, to the east, an existing two-track road that needs upgrading; proceed in an easterly direction along this road 0.1 miles to a point 0.2 miles from the proposed location. The remaining 0.2 miles will be a new access road.

The highways mentioned in the forgoing paragraph are bituminous surfaced roads to Ouray, Utah at which point the road is surfaced with native asphalt for the first 0.4 miles of road and then is gravel surface to the aforementioned service roads.

The aforementioned dirt oil field roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to sandy-clay shale material.

- E. The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the BIA or other controlling agencies.

2. PLANNED ACCESS ROADS See Attached Maps "A" & "B"

The proposed access road leaves the existing access road described in paragraph no. 1 in the NW 1/4 NE 1/4, Section 3, T9S, R21E, S.L.B. & M., and proceeds in a southeasterly direction approximately 0.2 miles to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

2. **PLANNED ACCESS ROADS (Con't)**

A. Width - The proposed access road will be an 18' crown road (9" either side of the centerline) with a drain ditch along the river side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

B. Construction standard

Backslopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

A cattleguard will be located at the existing gate. It will be installed with the above requirements.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate either leaving or entering the proposed access road.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Upgrading shall include ditching, draining, graveling, crowning and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30' right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

3. **LOCATION OF EXISTING WELLS**

See Attached Map of Natural Buttes Field.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. On well pad, if the well is successfully completed for production, all lines will be installed above ground and insulated with the exception of the produced water line which will be buried. If a tank battery is constructed, it will be located on a portion of the well pad elevated to meet BLM requirements. Tanks will be deadman anchored to withstand flood conditions.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES (Con't)

- B. Off well pad facilities are not anticipated at this time since the battery will be self-sustaining. If further facilities are required, Conoco Inc. will apply for approval of subsequent off well pad operations.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

All permanent (on site for 6 months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY

Water will be pumped from the White River and piped to the proposed location. If necessary, water will be hauled by an approved trucking company.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material needed for this location and access road will be obtained from an approved contractor.

7. METHODS FOR HANDLING WASTE DISPOSAL

Earthen reserve pits will be lined with a 12 mil plastic liner. Berms 6' tall or of sufficient height to withstand flood conditions will be constructed to protect the pit. Environmentally safe drilling fluids will be used. Fluids will be allowed to evaporate from the pit. If necessary, additional fluid will be pumped out with any remaining fluids and solids to be buried in the pit.

In the event that burying of the solids is not allowed, annular disposal will be deployed. This is a process that takes the cuttings, grinds them into very small particles, mixes them with water, and then disposes of them down the surface casing - production casing annulus. It is anticipated that the cuttings will enter into the Uinta or Green River formations from below the surface casing shoe to the top of the Green River Marlstone, well below the lowest level of ground water and above the top of the cement for the production casing.

A portable chemical toilet will be supplied for human waste.

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

7. **METHODS FOR HANDLING WASTE DISPOSAL (Con't)**

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 180 days after initial production. During the 180 day period an application for approval for a permanent disposal method and location, along with required water analysis will be submitted for the AO's approval.

8. **Ancillary Facilities**

Camp on location - Two trailers will be provided: one for the Conoco Drilling Foreman and one for the mud logger. These trailers will be removed as soon as the drilling and completion work is done.

9. **WELLSITE LAYOUT**

- A. Cross sections of drill sit with cuts and fills - See "Typical Cross Sections"
- B. Location of reserve pit, mud tanks, pipe racks and soil material stockpiles - See "Location Layout"
- C. Rig orientation, parking areas and access road - See "Location Layout"
- D. The reserve pit will be lined with a plastic liner sufficient to prevent seepage (12 mil). The plastic liner will be removed after the pit dries and the reserve pit backfilled.
- E. Prior to the commencement of drilling operations the reserve pit will be fenced on three (3) sides using three strands of barbed wire according to the following minimum standards:
 - 1. Corner posts shall be braced in such a manner to keep the fence tight at all times.
 - 2. Standard steel, wood, or pipe posts shall be used between the corner braces. The maximum distance between any two (2) posts shall be no greater that sixteen (16) feet.
 - 3. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

10. **PLANS FOR RESTORATION OF SURFACE**

The B.L. M. will be contacted prior to commencement of any reclamation operations.

A. **Production**

- 1. Immediately upon well completion, the well location and surrounding area(s) will be cleared of all debris, materials, trash and junk not required for production.
- 2. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- 3. The plastic pit liner shall be removed before backfilling of the reserve pit.

10. PLANS FOR RESTORATION OF SURFACE (Con't)

4. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed.
5. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.
6. If the well is a producer, Conoco will:
 - a. Upgrade and maintain access roads as necessary to prevent soil erosion, and accommodate year round traffic.
 - b. Reshape areas unnecessary to operations, distribute topsoil, disk and seed all disturbed areas outside the work area according to the specified seed mixture.
 - c. Perennial vegetation must be established. Additional work may be required in case of seeding failures, etc.

B. Dry Hole/Abandoned Location

If the well is abandoned/dry hole, Conoco will:

1. Restore the access road and location to approximately the original contours.
2. Push fill material into cuts and up over the backslope and leave no depression that will trap water or form ponds.
3. Distribute topsoil evenly over the location, and seed according to the prescribed seed mixture.
4. The access road and location shall be ripped or disked prior to seeding.
5. Perennial vegetation must be established. Additional work may be required in case of seeding failures, etc.
6. Re-establish irrigation systems where applicable.
7. Re-establish soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops.
8. Insure revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

Seedbed will be prepared by disking, then roller packing following the natural contours. Seed will be drilled on contours at a depth no greater than one-half inch (1/2"). In areas that cannot be drilled, seed will be broadcast at double the seeding rate and harrowed into the soil. Certified seed will be used whenever available.

11. SURFACE OWNERSHIP

The well site and access road are situated on surface lands owned by the Ute Tribe.

Attachment to Form 3160-3
Shoyo #37

12. OTHER INFORMATION

An Environmental Assessment has been conducted and has been accepted.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds may be obtained from the BLM, BIA, FS, or the appropriate County Extension Office.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-Of-Way Authorization". All operators, subcontractors, vendors, and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited from to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products, and (e) only authorized personnel permitted.

All wellsite locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

ADDITIONAL SURFACE STIPULATIONS FOR BLM, BIA, FS, DWR, OR PRIVATE SURFACE LANDS

The operator or his contractor shall contact the BLM and BIA Offices at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities.

13. OPERATOR'S REPRESENTATIVE

J.L. Anderson
Production Manager
Conoco Inc.
800 Werner Court
Casper, Wyoming 82601
Phone Number (307) 261-7800

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that other work associated with the operations proposed herein will be performed by Conoco Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to provisions of 18. U.S.C.1001 for the filing of a false statement.

6-16-94

Date

John K. Sammons

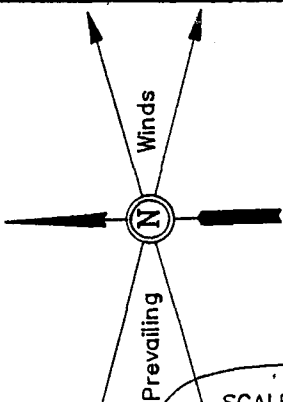
J. L. Anderson
Production Manager

CONOCO, INC.

LOCATION LAYOUT FOR

SHOYO #37
SECTION 3, T9S, R21E, S.L.B.&M.
510' FNL 1149' FEL

Handwritten signature



C-0.3'
El. 84.1'

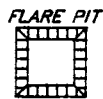
C-0.8'
El. 84.6'

C-0.5'
El. 84.3'

Sta. 3+25

NOTE:

1. If Ground Water is Encountered the Pit Bottom Will Be Placed 1' Above the Water Level. The Pit Will Then Be Enlongated and Widened to Maintain a Capacity of 6,520 Barrels.
2. Flare Pit Must Be a Min. of 100' From Well Head, and a Min. of 30' From Reserve Pit.



Reserve Pit Backfill & Spoil Stockpile

C-7.9'
El. 83.7' (btm pit)

C-0.2'
El. 84.0'

GRADE
El. 83.8'

C-0.1'
El. 83.9'

Sta. 1+50

10' WIDE DIKE

Pit Capacity With 2' of Freeboard is ± 6,520 Bbls.
RESERVE PITS (8' Deep)

Sta. 0+12

C-7.5'
El. 83.3' (btm pit)

F-0.4'
El. 83.4'

APPROX. TOE OF FILL SLOPE

F-0.1'
El. 83.7'

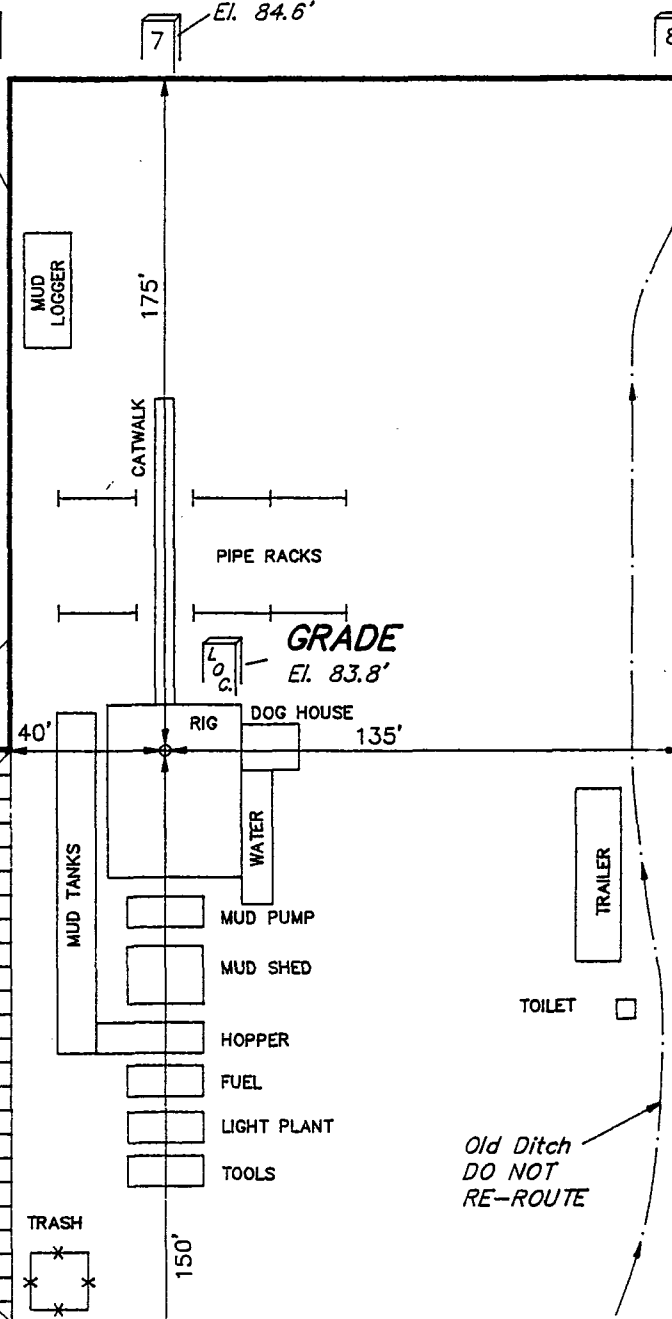
GRADE
El. 83.8'

Sta. 0+00

Elev. Ungraded Ground at Location Stake = 4683.8'

Elev. Graded Ground at Location Stake = 4683.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017



CONOCO, INC.

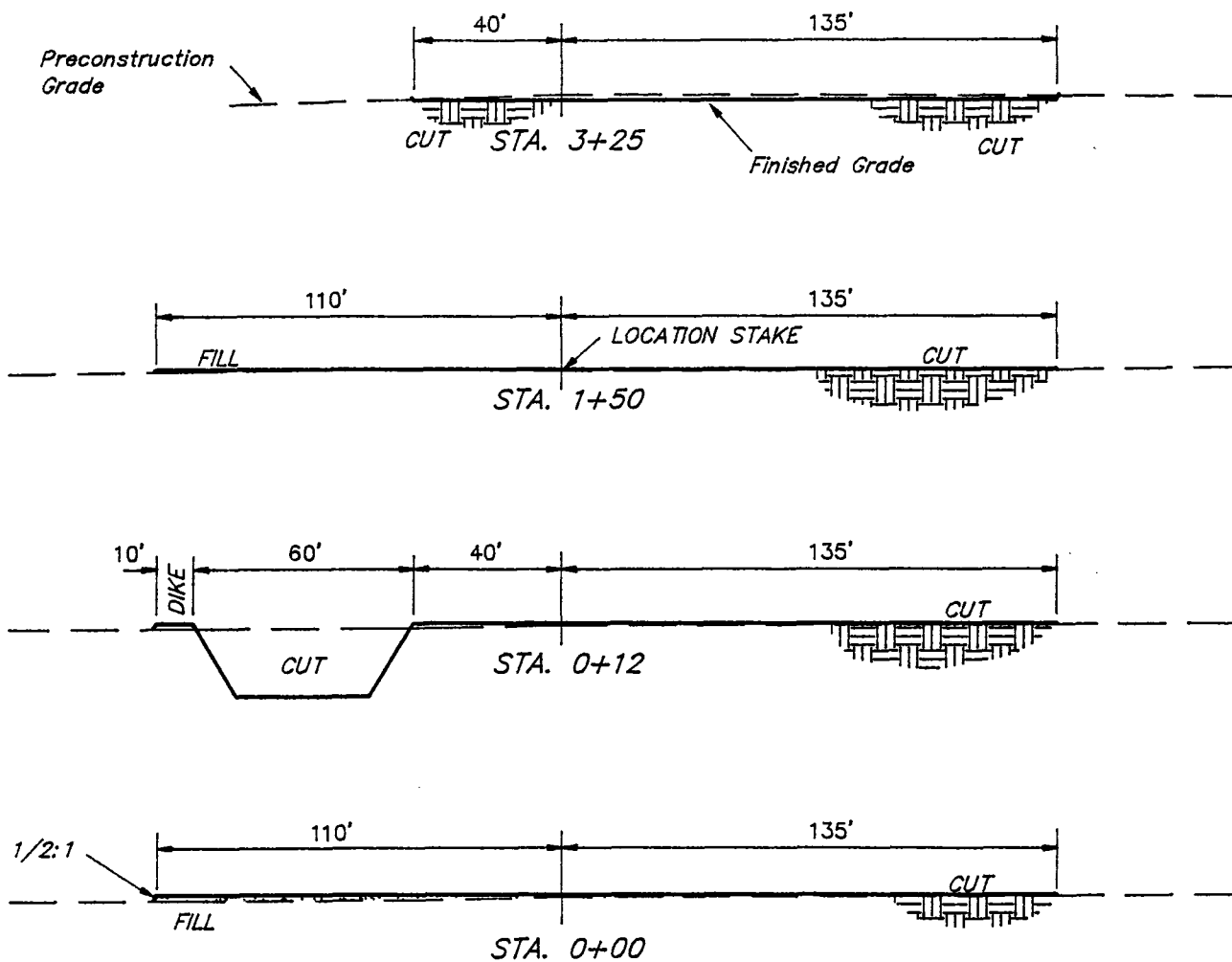
TYPICAL CROSS SECTIONS

DATE: 4-11-94
DRAWN BY: D.R.B.

SHOYO #37
SECTION 3, T9S, R21E, S.L.B.&M.
510' FNL 1149' FEL

Handwritten signature

1" = 20'
X-Section
Scale
1" = 50'

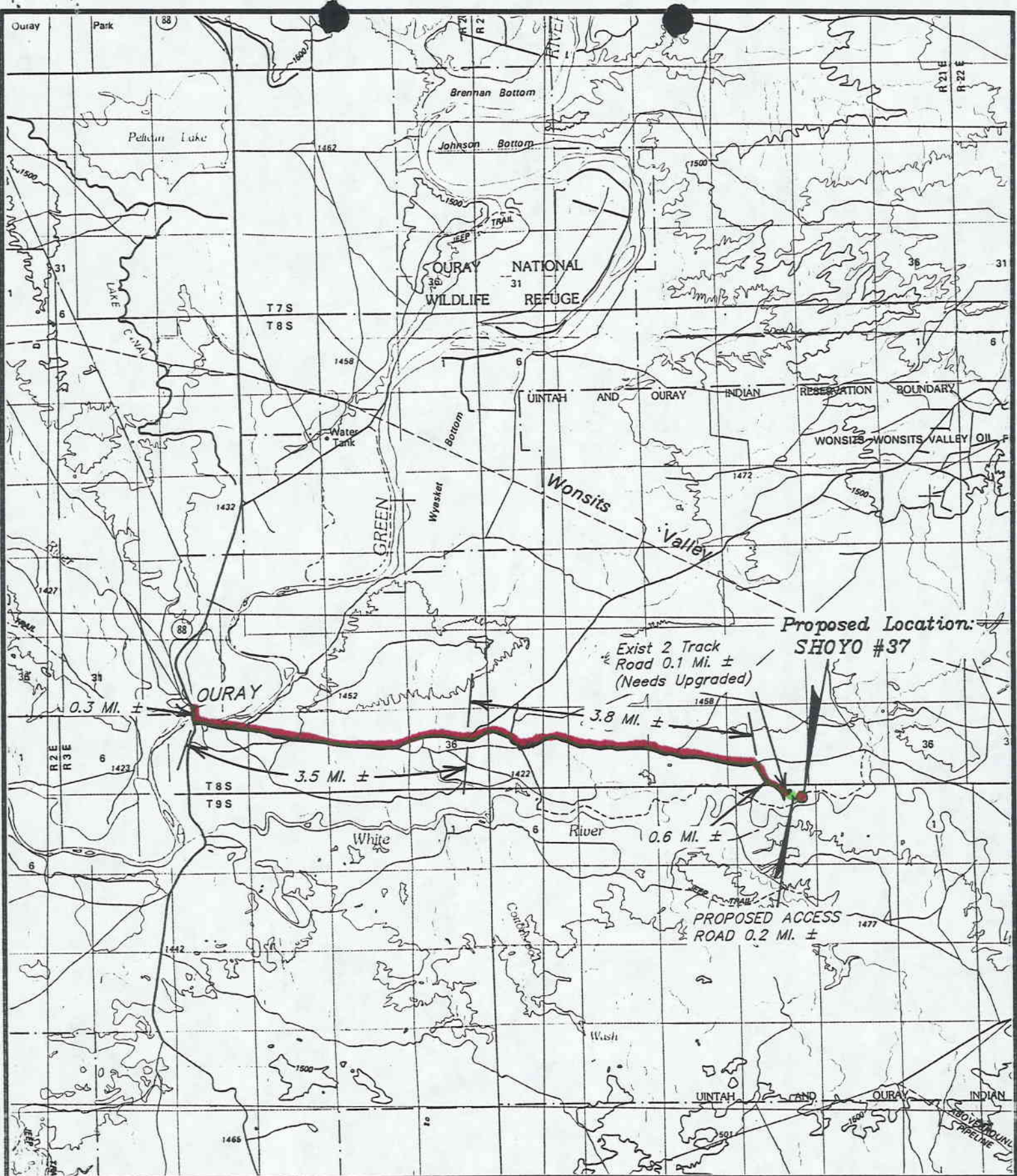


APPROXIMATE YARDAGES

TOTAL CUT = 2,320 Cu. Yds.

FILL = 60 Cu. Yds.

EXCESS MATERIAL AFTER
5% COMPACTION = 2,260 Cu. Yds.



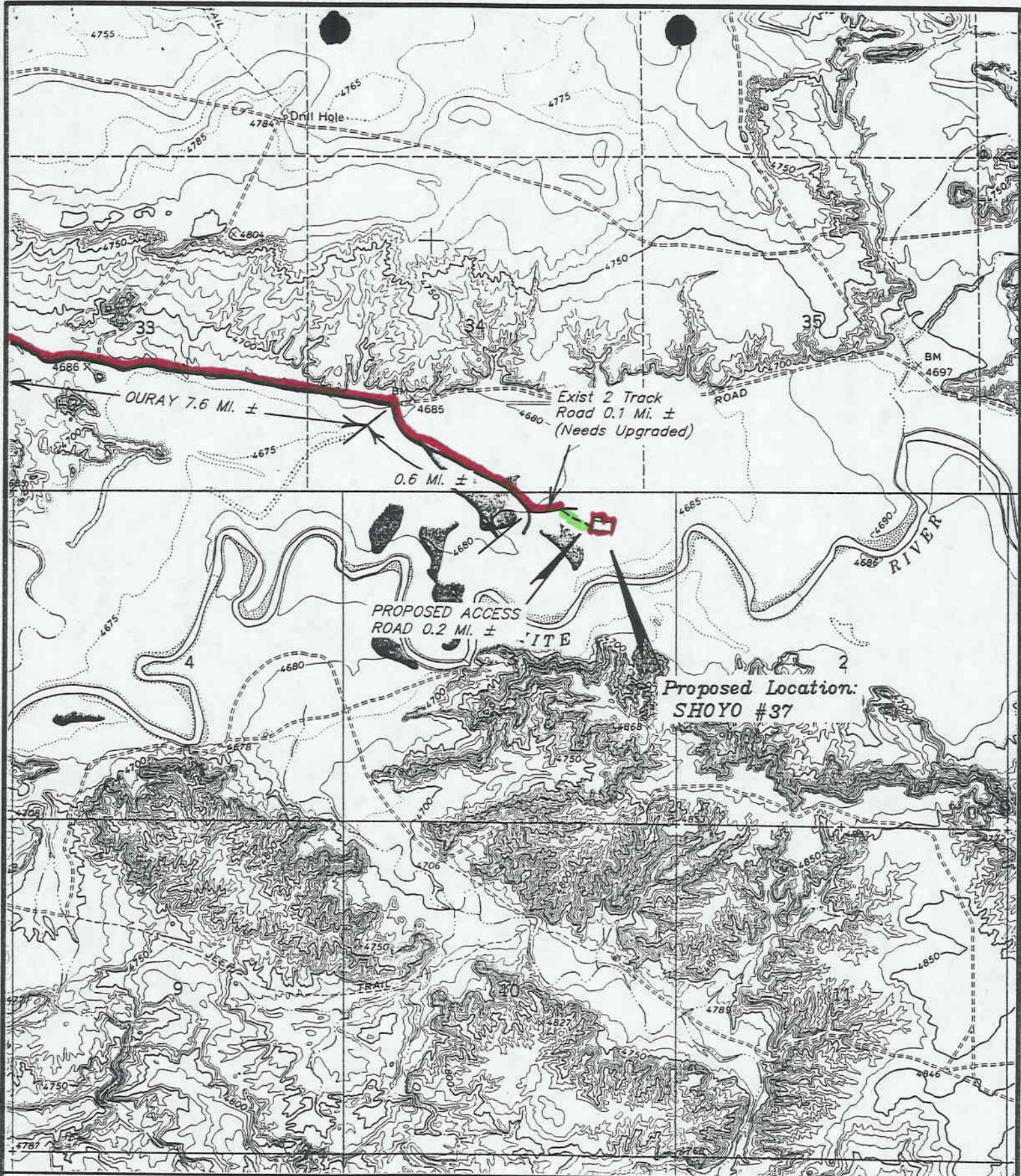
TOPOGRAPHIC
MAP "A"

DATE: 4-11-94 D.R.B.



CONOCO, INC.

SHOYO #37
SECTION 3, T9S, R21E, S.L.B.&M.
510' FNL 1149' FEL



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

DATE: 4-11-94 D.R.B.



CONOCO, INC.

SHOYO #37

SECTION 3, T9S, R21E, S.L.B.&M.

510' FNL 1149' FEL

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/20/94

API NO. ASSIGNED: 43-047-32535

WELL NAME: SHOYO 37
OPERATOR: CONOCO INC (N0260)

PROPOSED LOCATION:
NENE 03 - T09S - R21E
SURFACE: 0510-FNL-1149-FEL
BOTTOM: 0510-FNL-1149-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: IND
LEASE NUMBER: 14-20-H62-3018

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal ☒ State ☐ Fee ☐
(Number 8015-16-69)
N Potash (Y/N)
Y Oil shale (Y/N)
N Water permit
(Number _____)
N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
___ R649-3-2. General.
___ R649-3-3. Exception.
☒ Drilling Unit.
Board Cause no: 173-9
Date: 8/1/91

COMMENTS:

Exception location / Cause no: 173-9 / 8/1/91.

STIPULATIONS:



Exploration Production
Casper Division

Conoco Inc.
800 Werner Court
Casper, WY 82601-1311

21 Jun 94

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Shoyo 37
Sec 3 T9S R21E

Enclosed are survey plats for the Rights-of-ways to go with the Applications to Drill for six (6) wells in the Natural Buttes Field, Uintah County, Utah.

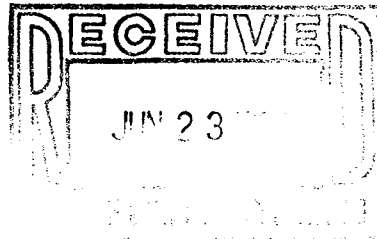
The engineers for the project are:

Ken Daraie (307) 261-7959
Ted Kelly (307) 261-7862

If you have any non-engineering questions please feel free to contact me at (307) 261-7961.

Sincerely,

Norm Elton
Staff Assistant



CONOCO, INC.
SHOYO #37
PIPELINE RIGHT-OF-WAY
SECTION 3, T9S, R21E, S.L.B.&M.

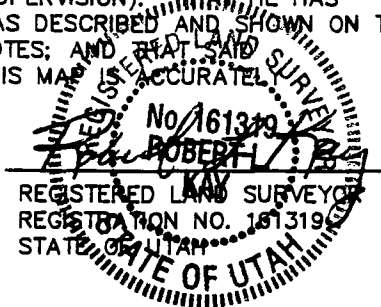
TOTAL PIPELINE RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 812.16', 49.22 RODS OR 0.15 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 0.559 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH }
COUNTY OF UTAH } SS

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR CONOCO, INC., THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION); THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE PIPELINE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.15 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.



ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 29 DAY OF Apr. 1994.

MY COMMISSION EXPIRES Sept. 16, 1996

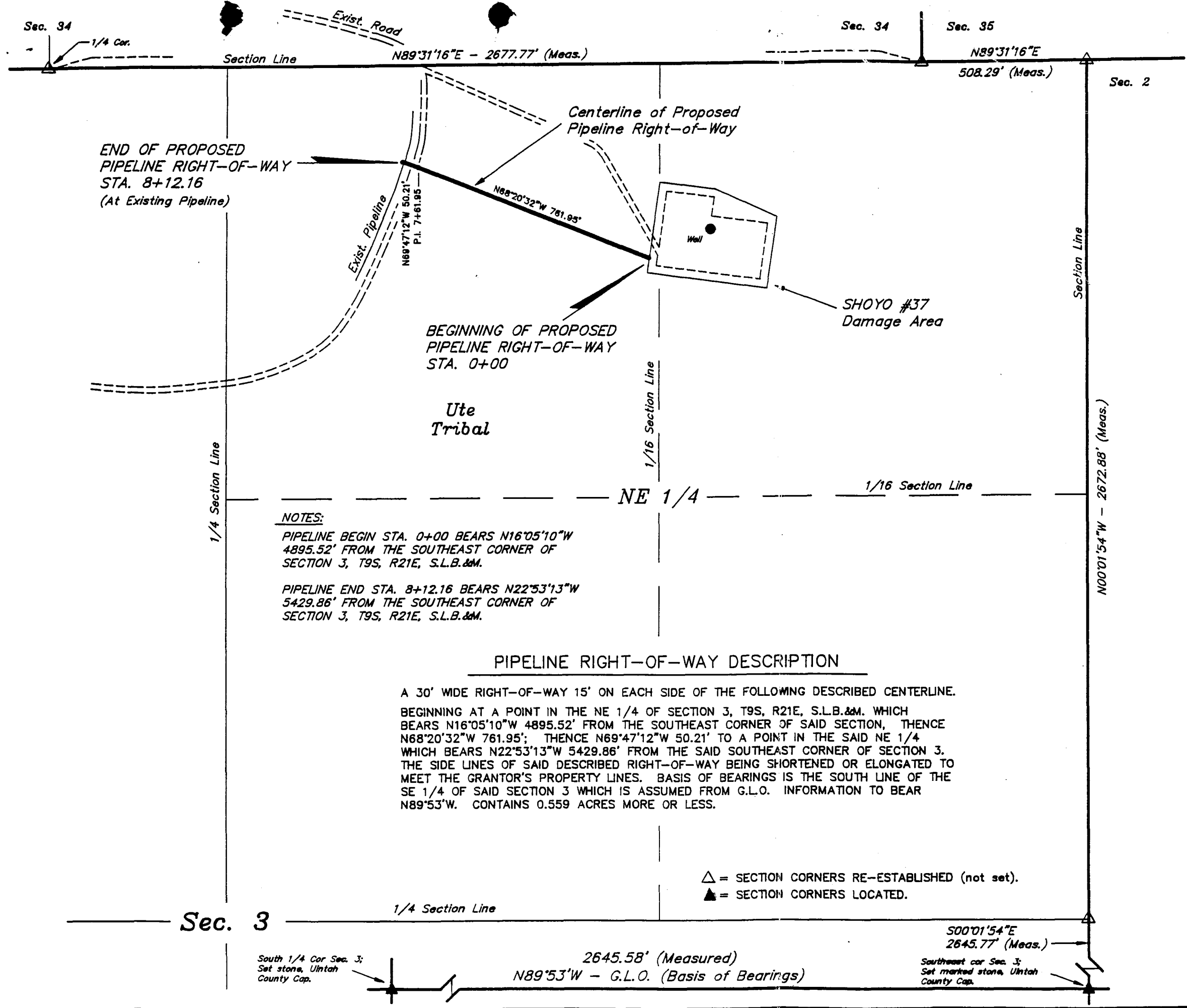
John R. Slough
NOTARY PUBLIC
VERNAL, UTAH

APPLICANT'S CERTIFICATE

I, Jeffrey Anderson DO HEREBY CERTIFY THAT I AM THE AGENT FOR CONOCO, INC., HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS PIPELINE RIGHT-OF-WAY, 0.15 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 8+12.16, THAT SAID PIPELINE RIGHT-OF-WAY IS ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THIS MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

J. L. Anderson
J. L. Anderson
APPLICANT

Production Manager
TITLE

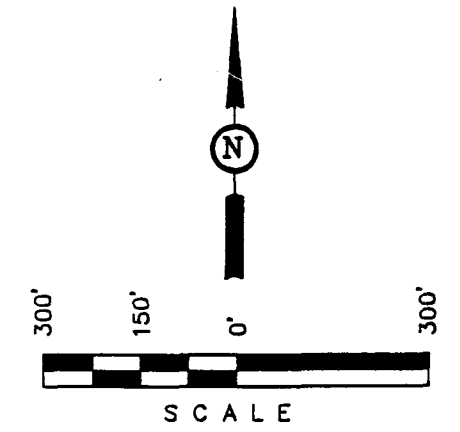


CONOCO, INC.

**PROPOSED PIPELINE
RIGHT-OF-WAY
ON UTE TRIBAL LANDS**

(For SHOYO #37)

LOCATED IN
SECTION 3, T9S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH



NOTES:

PIPELINE BEGIN STA. 0+00 BEARS N16°05'10"W 4895.52' FROM THE SOUTHEAST CORNER OF SECTION 3, T9S, R21E, S.L.B.&M.

PIPELINE END STA. 8+12.16 BEARS N22°53'13"W 5429.86' FROM THE SOUTHEAST CORNER OF SECTION 3, T9S, R21E, S.L.B.&M.

PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 OF SECTION 3, T9S, R21E, S.L.B.&M. WHICH BEARS N16°05'10"W 4895.52' FROM THE SOUTHEAST CORNER OF SAID SECTION, THENCE N68°20'32"W 761.95'; THENCE N69°47'12"W 50.21' TO A POINT IN THE SAID NE 1/4 WHICH BEARS N22°53'13"W 5429.86' FROM THE SAID SOUTHEAST CORNER OF SECTION 3. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE SOUTH LINE OF THE SE 1/4 OF SAID SECTION 3 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N89°53'W. CONTAINS 0.559 ACRES MORE OR LESS.

△ = SECTION CORNERS RE-ESTABLISHED (not set).
▲ = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 161319

ROBERT L. KAY

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH - 200 EAST • (801) 789-1017 VERNAL, UTAH - 84078	
SCALE 1" = 300'	DATE 4-27-94
PARTY G.S. B.B.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE 4 0 4 5 2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

800 WERNER COURT CASPER, WY 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 510' FNL, 1149' FEL (NE/NE), SEC. 3, T9S, R21E
TD:

5. Lease Designation and Serial No.

14-20-H62-3018

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shoyo #37

9. API Well No.

Not Yet Assigned

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

AMENDMENT TO APD

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE FOLLOWING HAZARDOUS MATERIALS DECLARATION WAS INADVERTENTLY LEFT OFF THE APPLICATION TO DRILL FOR THE SUBJECT WELL.

No chemical subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, stored, produced, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored or transported, or disposed of in association with the drilling of this well.

A change is required in the Surface Use Plan for this well.

Item 5 states that water will be pumped from the White River and piped to the location.

Item 5 should read: Water will be purchased from an approved vendor and hauled to the well location.

BLM-VERNAL (3), UOFC (2), BIC-AFE FILE, CF, NEE, DAP

14. I hereby certify that the foregoing is true and correct

Signed E. Leon Grant

Title

SHEAR DIRECTOR

Date

24 Jun 94

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

43-047-32535

*See Instruction on Reverse Side

WELL SPACING: 173-9

**BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH**

IN THE MATTER OF THE APPLICATION OF)
CONOCO INC. FOR AN ADMINISTRATIVE ORDER)
APPROVING THE LOCATION OF THE)
SHOYO NO. 37 WELL AS AN EXCEPTION TO)
CAUSE NO. 173-9, DOCKET NO. 91-027,)
IN THE NE¼NE¼ SECTION 3,)
TOWNSHIP 9 SOUTH, RANGE 21 EAST)
OURAY FIELD, UINTAH COUNTY, UTAH)

FILED

JUL 11 1994

**SECRETARY, BOARD
OIL, GAS & MINING**

APPLICATION

COMES NOW, Conoco Inc. a Delaware Corporation (hereinafter called "Applicant"), authorized to do business in the State of Utah, and makes application to the Board of Oil, Gas and Mining, Department of Natural Resources, State of Utah (hereinafter called "Board"), as provided for in R649-3-3 of the Oil and Gas Conservation General Rules of the Utah Board of Oil, Gas and Mining, for an Administrative Order approving the location of the Shoyo No. 37 well as an exception to the requirements set forth in Cause No. 173-9, Docket No. 91-027 for the Ouray Field, Uintah County, Utah.

In support of this application, Applicant respectfully states and shows the following:

- 1) Applicant is the operator and major working interest owner of wells located within the boundaries of the Ouray Field, Uintah County, Utah. The principal productive horizon in the field is the Wasatch/Mesaverde formation.
- 2) By Board Order, entered in Cause No. 173-1, dated February 22, 1978, the Board established 320 acre drilling and spacing units for Wasatch/Mesa Verde formation gas producers drilled in the Ouray Field. This practice was modified by Cause No. 173-9, Docket No. 91-027, which authorized the drilling of a second well in a given 320 acre spacing unit, provided that no well shall be located closer than 660 feet to the exterior boundaries of the quarter section it is to be situated in. Furthermore, no well is to be allowed any closer than 2,640 feet from an offsetting producer in the Wasatch/Mesaverde formation.
- 3) Applicant has proposed drilling the Shoyo No. 37 well. The well, to be drilled as a Wasatch/Mesaverde formation gas producer is to be located 510 feet from the north line and 1,149 feet from the east line of Section 3, Township 9 South, Range 21 East, Uintah County, Utah. The well is to be the second well located in the N½ Section 3 spacing unit defined by the Pawwinnee No. 1-3 well. The surface location for the well was selected after consultation with the appropriate federal and tribal agencies. Because of topographic restrictions existing in the NE¼ Section 3, this site was identified as the only acceptable location for the proposed well.

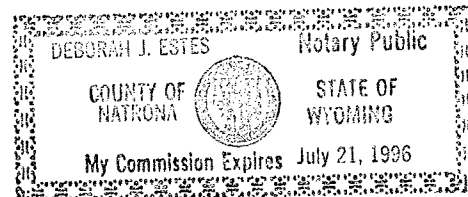
- 4) The proposed location of the Shoyo No. 37 well situates it within 660 feet of the exterior boundary of the spacing unit. Additionally, Well No. 37 is also located within 2,640 feet of the following Wasatch/Mesaverde formation producers; the Mountain Lion No. 34-2, the Ankerpont No. 2-6, the Ankerpont No. 35-36 and the Pawwinnee No. 3-10 wells.
- 5) Enclosed with this application as Exhibit No. 1 is a plat showing the area around the Shoyo No. 37 well. Also identified on the plat are the names and locations of all direct and diagonal offsetting Wasatch/Mesaverde formation producers. In accordance with the provisions of Board Rule R649-3-3.1, an alternate legal location has been included on the plat. This alternate location represents the site at which a well could be located in conformance with the provisions of Cause No. 173-9, Docket No. 91-027. However, it should be noted that this alternate location was not deemed acceptable from a topographic standpoint.
- 6) Applicant is the only "owner" located within the spacing units either directly or diagonally offsetting the location of the proposed Shoyo No. 37 well. Therefore, the written consent of such owners, as required in Board Rule R649-3-1.3 will not be required.
- 7) Approval of this application will not violate any parties correlative rights and will be in the public's best interest by improving recovery and preventing waste.

For the foregoing reasons, Applicant requests that this matter be considered by the Board of Oil, Gas and Mining, Department of Natural Resources, State of Utah and administrative approval be granted. If the Board should object to this application, than Applicant requests that this matter be set for public hearing by the Board.

Respectfully submitted,

By: E. Leon Grant
E. Leon Grant
SHEAR Director

STATE OF WYOMING)
)ss.
COUNTY OF NATRONA)



Subscribed and sworn to before me this 8th day of July, 1994 by E. Leon Grant, Conoco Inc.

Deborah J. Estes
Notary Public

My Commission Expires: July 21, 1996



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 23, 1994

Conoco Inc.
800 Werner Court
Casper, Wyoming 82601

Re: Shoyo #37 Well, 510' FNL, 1149' FEL, NE NE, Sec. 3, T. 9 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the order issued by the Board of Oil, Gas and Mining in Cause No. 173-9 dated August 1, 1991, and Utah Admin. R.649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

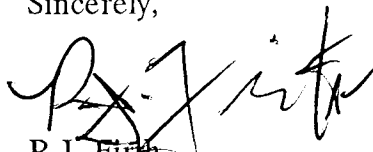
1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
2. Notification to the Division within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.

Page 2
Conoco Inc.
Shoyo #37 Well
September 23, 1994

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32535.

Sincerely,

A handwritten signature in black ink, appearing to read "R.J. Firth", written over a horizontal line.

R.J. Firth
Associate Director

ldc
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

61 OCT 6 1994

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL ☐
WELL

GAS ☐
WELL

OTHER

SINGLE ☐
ZONE

MULTIPLE ☐
ZONE

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

800 WERNER COURT, CASPER, WY 82601 (307) 261 - 7800

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface:

510' FNL, 1149' FEL (NE/NE)

At proposed prod. zone:

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 8.4 miles Southeast of Ouray, Utah.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

510'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2460'

19. PROPOSED DEPTH

7200'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, CR, etc.)

4,684' GR ungraded

22. APPROX. DATE WORK WILL START*

1 Oct 94

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	36#	400'	220 SACKS
8 3/4"	5 1/2" K-55, LTC	15.5#	7200'	515 SACKS

It is proposed to drill this well as a Wasatch producer. All appropriate logs will be run, no cores or DSTs are planned.

Conoco is responsible under the terms and conditions of the lease for the operations on the lease.

A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Please be advised that Conoco Inc. is considered to be the operator of Shoyo #37, NE 1/4, NE 1/4, Section 3, Township 9S, Range 21E; Lease 14-20-H62-3018; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM #ES-0085).

Surface Ownership: Ute Indian Tribe

Conoco Contact: Ken Daraie
(307) 261-7959

RECEIVED
JUN 20 1994

BLM-VERNAL (3), UOGCC (2), AFE FILE-BIC, CENTRAL FILE, NEE, DAP

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed E. Leon Grant

Title: E. LEON GRANT, SHEAR DIRECTOR

Date: 13 JUN 94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

Approved by

Elaine A. Thomas

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date

SEP 23 1994

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

44-080-411-127

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Conoco Inc.

Well Name & Number: Shoyo 37

API Number: 43-047-32535

Lease Number: 14-20-H62-3018

Location: NENE Sec. 03 T. 9S R. 21E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale zone identified at \pm 2689 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 2489 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne Bankert (801) 789-4170
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PLAN OF OPERATION
Conditions of Approval (COAs)

Ute Tribe Energy & Minerals Department is recommending the following criteria to be adhered during all phases of construction activities.

1. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.
2. All recommendations of the Bureau of Indian Affairs combined site specific Environmental Analysis report shall be strictly adhered, during and after construction.
3. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
4. The personnel from the Ute Tribe Energy & Minerals Department should be consulted should cultural remains from subsurface deposits be exposed during construction work.

Attachment - BIA Environmental Analysis, date 6/16/94 - clearance has been given for the wellsite and access road only. No construction of the pipeline is to be done until the Archaeological clearances have been received.

6.0 MITIGATION STIPULATIONS

VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the well pad, access roads, and pipeline rights-of-way to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.
2. Noxious weeds will be controlled on well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will be responsible for their control.
3. After the pipeline has been constructed and the right-of-way re-seeded, vehicular travel over the right-of-way will be limited to that which is absolutely necessary for the maintenance of the pipeline.
4. Surface pipelines will be constructed by using the following procedures:
 - A) Staging areas will be set up along roads or wellsites. The pipeline is welded in place at the staging area.

- B) As the pipeline is welded it will be pulled to the next staging area by a suitable piece of equipment. Except for unusual conditions only one trip across the right-of-way with equipment is all that will be required.
5. Paleontology - To protect paleontology resources, surface pipeline construction will not occur when the soil is muddy. It will occur when the soil is either frozen, or dry.
6. Move the well 206 feet to the north, change from 150 to 120 feet on south side of plat. size. Production tanks will be constructed and installed so they will not float or capsize.

SOILS/RANGE/WATERSHEDS

Salt and pollution loading of the soil and geological formations will be mitigated by requiring the oil company to:

Line reserve pits with impervious synthetic liners.

Use a closed production system.

Use a man made container.

Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

When the well is plugged and/or abandoned the gravel and road base hauled in to construct the well pad and access roads will be incorporated into the soil.

WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

Drilling will take place on months other than March, April, May & June.

CULTURAL RESOURCES

All well sites, access roads, and pipeline rights-of-way will be cleared by a qualified archaeologist/paleontologist so that cultural sites will be avoided or salvaged.

memorandum

DATE: SEP. 20 1994

REPLY TO
ATTN OF:

Superintendent, Uintah and Ouray Agency

SEP 23 1994

SUBJECT:

Concurrence Letter for Conoco, Inc.
SHOYO#37 NE/NE, Section 3, T9S, R21E
Uintah County, Utah

TO:

Bureau of Land Management, Vernal District Office
Attention: Sally Cardiner

We recommend approval of the Application for Permit to Drill on the Subject well.

Based on available information received on September 19, 1994, the proposed location in the following areas of environmental impact has been cleared:

<input checked="" type="checkbox"/>	YES	<input type="checkbox"/> NO	Listed Threatened & Endangered species
<input checked="" type="checkbox"/>	YES	<input type="checkbox"/> NO	Critical wildlife habitat
<input checked="" type="checkbox"/>	YES	<input type="checkbox"/> NO	Historical and cultural resources
<input type="checkbox"/>	YES	<input type="checkbox"/> NO	Air Quality aspects (to be used only if project is in or adjacent to a Class I area of attainment.)
<input type="checkbox"/>	YES	<input type="checkbox"/> NO	Other (if necessary)

REMARKS: The Ute Tribe Energy & Minerals Department is recommending the following criteria to be adhered during all phases of construction activities.

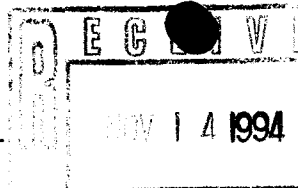
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Attachment - BIA Environmental Analysis, dated 6/16/94, clearance has been given for the wellsite & access road only. No construction of the pipeline is to be done until the Archeological clearances have been received.

SEP 23 1994
Bureau of Land Management
Vernal District Office
Sally Cardiner



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 510' FNL, 1149' FEL (NE/NE), SEC. 3, T9S, R21E
TD:

5. Lease Designation and Serial No.

14-20-H62-3018

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designator

8. Well Name and No.

Shoyo #37

9. API Well No.

43-047-32535

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

AMENDMENT TO APD

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Conoco Inc. requests permission to change the production casing size on the subject well.

The Application to Drill showed production casing as 5 1/2" K-55 LTC, 15.5#/ft.

The plan now is to run 4 1/2" N-80 LTC, 11.6#/ft.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

BLM-VERNAL (3), UOFC (2), WELL FILE, CAC, MGD, DAP, BRK

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly
Title SR. REGULATORY SPECIALIST

Date 11-10-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH

Operator: CONOCO INC.	Well Name: SHOYO #37
Project ID: 43-047-32535	Location: SEC. 3 - T09S - R21E

Design Parameters:

Mud weight (9.00 ppg) : 0.468 psi/ft
 Shut in surface pressure : 2849 psi
 Internal gradient (burst) : 0.072 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using buoyed weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)		Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost	
1	7,200	4.500	11.60	N-80	LT&C	7,200	3.875		
	Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load (kips)	Strgth (kips)	S.F.
1	3366	6350	1.886	3366	7780	2.31	72.03	223	3.10 J

Prepared by : FRM, Salt Lake City, UT
 Date : 11-15-1994
 Remarks :

CHANGE IN CSG. TO 4.5

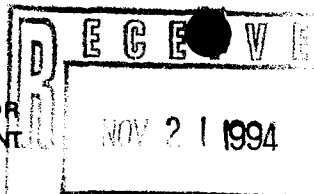
Minimum segment length for the 7,200 foot well is 1,000 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas
 temperature of 111°F (Surface 74°F , BHT 146°F & temp. gradient 1.000°/100 ft.)

The mud gradient and bottom hole pressures (for burst) are 0.468 psi/ft and
 3,366 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guide-
 line, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with
 evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body
 Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and
 Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.06)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS, GAS & MINERAL

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

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Shoyo #37

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43-047-32535

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	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

PIPELINE ROW

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A CHANGE IN THE RIGHT-OR WAY FOR THE GAS PIPELINE FROM THE SUBJECT WELL IS BEING REQUESTED.
THE ATTACHED MAP SHOWS THE NEW PROPOSED PIPELINE ROUTE.

DALE HAMBURG WITH THE BIA GAVE VEREBAL APPROVAL AT THE ONSITE INSPECTION OF THE PROPOSED I
IF YOU HAVE ANY QUESTIONS CONTACT KELVIN EDSALL AT 303-675-5078.

BLM-VERNAL (3), UOFC (2), WELL FILE, CAC, MGD, DAP, BRK

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Bill R. Keathly

SR. REGULATORY SPECIALIST

Date 11-17-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CONOCO, INC.
SHOYO #37
PIPELINE RIGHT-OF-WAY
SECTION 3, T9S, R21E, S.L.B.&M.
SECTION 34, T8S, R21E, S.L.B.&M.

TOTAL PIPELINE RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 3,187.25', 193.17 RODS OR 0.60 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 2.195 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH }
COUNTY OF UTAH } SS

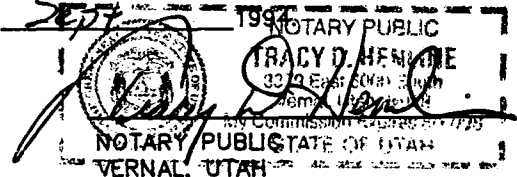
ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR CONOCO, INC., THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE PIPELINE RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.60 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 18138
STATE OF UTAH

ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 22 DAY OF Sept 1997

MY COMMISSION EXPIRES Aug 17 1998



APPLICANT'S CERTIFICATE

I, _____ DO HEREBY CERTIFY THAT I AM THE AGENT FOR CONOCO, INC., HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS PIPELINE RIGHT-OF-WAY, 0.60 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 31+87.25, THAT SAID PIPELINE RIGHT-OF-WAY IS ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THIS MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

APPLICANT

TITLE

Sec. 34

END OF PROPOSED
PIPELINE RIGHT-OF-WAY
STA. 31+87.25
(At Existing Well)

P.I. 26+21.79 L3 P.I. 28+22.82

Ute
Tribal

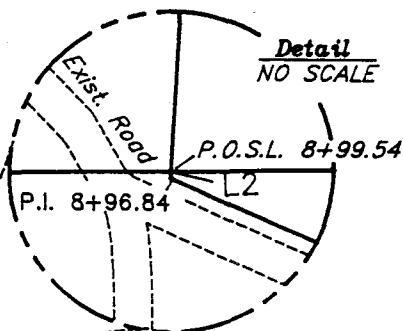
Ute
Tribal

SE 1/4

Centerline of Proposed
Pipeline Right-of-Way

Ute
Tribal

N02°49'39"E 1722.25'



E 1/4 Cor. Sec. 34

PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.
BEGINNING AT A POINT IN THE NE 1/4 OF SECTION 3, T9S, R21E, S.L.B.&M. WHICH BEARS N15°41'28"W 4973.14' FROM THE SOUTHEAST CORNER OF SAID SECTION 3, THENCE N29°26'47"W 315.08'; THENCE N65°58'41"W 581.76'; THENCE N02°49'39"E 2.07' TO A POINT ON THE SOUTH LINE OF THE SE 1/4 OF SECTION 34, T8S, R21E, S.L.B.&M. WHICH BEARS S89°31'16"W 1519.98' FROM THE SOUTHEAST CORNER OF SAID SECTION 34, THENCE N02°49'39"E 1722.25'; THENCE N84°57'20"E 201.03'; THENCE N03°46'52"W 364.43' TO A POINT IN THE SAID SE 1/4 OF SECTION 34 WHICH BEARS S66°53'54"W 1363.60' FROM THE EAST 1/4 CORNER OF SAID SECTION 34. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE SOUTH LINE OF THE SE 1/4 OF SAID SECTION 3 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N89°53'W. CONTAINS 2.195 ACRES MORE OR LESS.

Sec. 35

Sec. 2

SEE DETAIL
TO RIGHT

Ute
Tribal

BEGINNING OF PROPOSED
PIPELINE RIGHT-OF-WAY
STA. 0+00

SHOYO #37
Damage Area

NE 1/4

1/16 Section Line

LINE	DIRECTION	DISTANCE
L1	N29°26'47"W	315.08'
L2	N02°49'39"E	2.70'
L3	N84°57'20"E	201.03'

Sec. 3

South 1/4 Cor. Sec. 3;
Set stone, Uintah
County Cap.

2645.58' (Measured)
N89°53'W - G.L.O. (Basis of Bearings)

S00°01'54"E
2645.77' (Meas.)

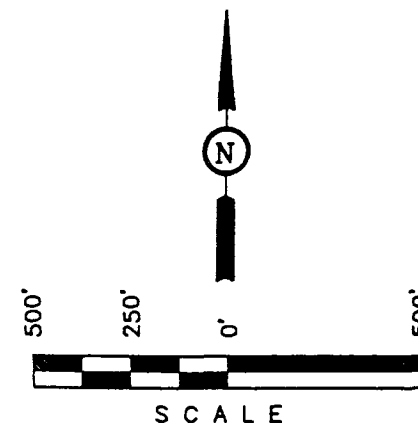
Southeast cor. Sec. 3;
Set marked stone, Uintah
County Cap.

CONOCO, INC.

PROPOSED PIPELINE RIGHT-OF-WAY ON UTE TRIBAL LANDS

(For SHOYO #37)

LOCATED IN
SECTION 3, T9S, R21E, S.L.B.&M.
SECTION 34, T8S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH



NOTES:

PIPELINE BEGIN STA. 0+00 BEARS N15°41'28"W 4973.14' FROM THE SOUTHEAST CORNER OF SECTION 3, T9S, R21E, S.L.B.&M.

PIPELINE END STA. 31+87.25 BEARS S66°53'54"W 1363.60' FROM THE EAST 1/4 CORNER OF SECTION 34, T8S, R21E, S.L.B.&M.

△ = SECTION CORNERS RE-ESTABLISHED (not set).
▲ = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (801) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 500'	DATE 9-22-94
PARTY B.B. D.G. D.J.S.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 0 4 5 2

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: CONOCO

Well Name: SHOYO # 37

API NO. 43-047-32535

Section 3 Township 9S Range 21E County UINTAH

Drilling Contractor NABORS

Rig # 181

SPUDDED: Date 11/29/94

Time

How DRY HOLE

Drilling will commence

Reported by D. HACKFORD-DOGM

Telephone #

Date: 11/28/94 Signed: JLT

12-13-94

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
DEC 12 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
14-20-H62-3018
6. If Indian, Allottee or Tribe Name
Uintah & Ouray
7. If Unit or CA, Agreement Designator
8. Well Name and No.
Shoyo #37
9. API Well No.
43-047-32535
10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch
11. County or Parish, State
Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 510' FNL, 1149' FEL (NE/NE), SEC. 3, T9S, R21E
TD:

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

SPUD SET SURFACE CSG

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE SUBJECT WELL WAS SPUD ON 11-30-94, USING ROSS DRILLING.

DRILLED A 17 1/2" HOLE TO A DEPTH OF 41', SET 13 3/8" 69# J-55 ST&C CSG AT 41', WITH 100 SX CLASS 'G' + 2% CACL2 + 1/4# CELLOFLAKE. CIRCULATED 45 SX.

CONTINUE DRILLING A 12 1/4" HOLE.

BLM-VERNAL (3), UOFC (2), WELL FILE, DAP, BRK

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Bill R. Keathly

Title SR. REGULATORY SPECIALIST

Date 12-6-94

Approved by

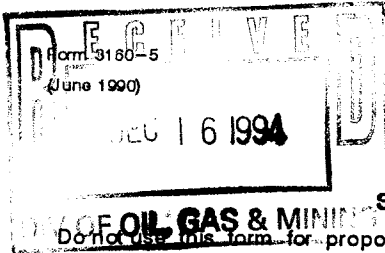
Conditions of approval, if any:

Title

Date

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*See Instruction on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
14-20-H62-3018
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 510' FNL, 1149' FEL (NE/NE), SEC. 3, T9S, R21E
TD:

7. If Unit or CA, Agreement Designation
8. Well Name and No.
Shoyo #37
9. API Well No.
43-047-32535
10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch
11. County or Parish, State
Uintah County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CONOCO PLANS TO CHANGE THE TYPE OF DRILLING FLUIDS USED TO THE FOLLOWING;

1.7 KCL - 1 SYSTEM WHICH IS AN AMONIA BAISED PRODUCT.

VERBAL APPROVAL WAS RECEIVED FROM ED FORESMAN ON 12-12-94

CONOCO CONTACT: LUKE LAWRENCE
(915) 686-5588

BLM-VERNAL (3), UOFC (2), WELL FILE, DAP, BRK

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title

Bill R. Keathly
SR. REGULATORY SPECIALIST

Date 12-13-94

(This space for Federal or State office use)

Approved by

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Title

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR CONOCO INC.
ADDRESS 10 DESTA DR. STE 100W
MIDLAND, TX. 79705

OPERATOR ACCT. NO. N 0260

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11714	43-047-32535	SHOYO #37	NE/NE	3	9S	21E	UINTAH	11-30-94	11-30-94
WELL 1 COMMENTS: NEW DRILLING WELL <i>Entities added 12-19-94. Lee</i>											
A	99999	11715	43-047-32537	BLACK #44	NE/SW	5	9 S	21 E	UINTAH	12-3-94	12-3-94
WELL 2 COMMENTS: NEW DRILLING WELL											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

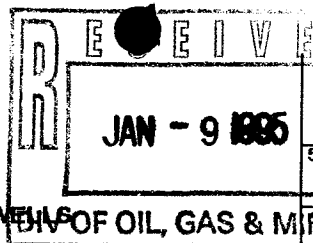
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Robert Sealley
Signature
SR REGULATORY SPEC. 12-16-94
Title Date
Phone No. (915) 686-5424

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
14-20-H62-3018
Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

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Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 510' FNL, 1149' FEL (NE/NE), SEC. 3, T9S, R21E
TD:

Uintah & Ouray

7. If Unit or CA, Agreement Designator

8. Well Name and No.

Shoyo #37

9. API Well No.

43-047-32535

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

BUILD ADDL FLAIR PIT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Conoco received verbal permission to construct a second Flair pit approximately 60' from the first pit.

The verbal was from Charlie with the BIA and Ed Foresman of the BLM, on Sunday Jan. 1, 1995.

CONOCO CONTACT: LUKE LAWRENCE
(915) 686-5588

BLM-VERNAL (3), UOFC (2), WELL FILE, DAP, BRK

14. I hereby certify that the foregoing is true and correct

Signed

Title

Bill R. Keathly
SR. REGULATORY SPECIALIST

Date 1-4-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
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14-20-H62-3018
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Uintah & Ouray
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SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 510' FNL, 1149' FEL (NE/NE), SEC. 3, T9S, R21E
TD:

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

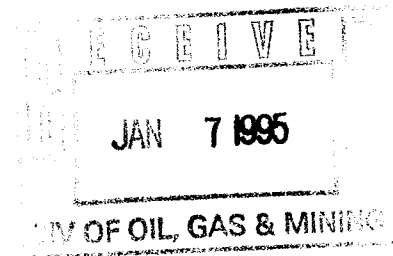
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	SET SURFACE CSG	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 12 1/4" hole to depth of 385', using Nabors #181 rotary rig.
GIH w/ 8 jts of 9 5/8" 36# 1-80 butt csg set @ 385'. Shoe set @ 385', collar set @ 340', using 5 centralizers.
Cement w/ 225 sx Class 'G' + 3% CACL2 + 1/4% CELLO FLAKE. Displaced w/ 26.5 bbl fresh water.
Cement returns of 10 sx. Bumped plug on 12-28-94 w/ 1125 PSI.
Notified Ed Foresman with the BLM & Dave Hackford with the State of Utah @ 10 an on 12-27-94

Continue drilling 7 7/8" hole.

CONOCO CONTACT: LUKE LAWRENCE (915) 686-5588
BLM-VERNAL (3), UOFC (2), WELL FILE, DAP, BRK



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title SR. REGULATORY SPECIALIST Date 1-23-95
(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Budget Bureau No. 1004-0135
Expires: March 31, 1993
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14-20-H62-3018
6. If Indian, Allottee or Tribe Name
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SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

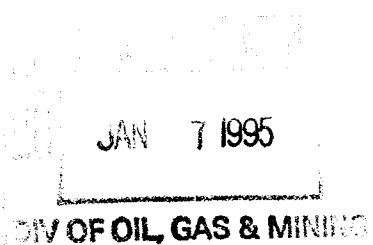
SURFACE: 510' FNL, 1149' FEL (NE/NE), SEC. 3, T9S, R21E
TD:

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	KILL WELL	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure to kill well and plugging of the subject well.



CONOCO CONTACT: LUKE LAWRENCE (915) 686-5588
BLM-VERNAL (3), UOFC (2), WELL FILE, DAP, BRK

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Bill R. Keathly

SR. REGULATORY SPECIALIST

Date 1-23-95

(This space for Federal or State office use)

Approved by

Title

Date

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*See Instruction on Reverse Side

SHOYO #37 WELL CONTROL & P&A:

- 1-7-95 8 am. Pump Kill Mud.
10 am RU Western Cementing Company add grout underneath Substructure 600 sx Class 'G' cmt w/ 3% Ca Cl₂.
- 1-8-95 9:30 am Attempt to kill well w/ 200 bbl 11.8 ppg Mud with LCM/ shut down pump, flow underneath floor, (matting boards).
2:30 pm Cement w/ Western Cementers using 100 sx Class 'G' cement w/ 3% CaCl₂.
RU Schlumbergers run Temperature survey.
- 1-11-95 Frac Well-Kill Procedure - Pump with Halliburton using
Stage 1 414 bbl 25.8 bpm 6484 press - slick water GEL + ELA.
Stage 2 24 bbl, 25.3 bpm, 7138 psi - slick water GEL + ELA.
Stage 3a 986 bbl, 27.8 bpm, 4400 psi - X-Link 40# GEL (11.5#/gal) w/ sikup flour.
Stage 3b 650 bbl 27.0 bpm, 3900 psi - X-Link 40# GEL (12.4#/gal) w/ Barite.
Stage 4 50 bbl, 27.0 bpm, 5000psi - GEL + 10.5 pod
Stage 5 167 bbl, 27.0 bpm, 7000 psi - 12.0 ppg mud (last 25 bbl @ 4.5 bpm).
Shut-in well. Run temp survey & CBL down Drill Pipe.
- 1-12-95 RU Oil Well Perforators, run Gauge Ring, set plugs @ 5820' & 5790' (inside Drill Collars). Test Plugs to 3000# psi. Held ok.
- 1-13-95 RU Oil Well Perforators & shoot 21 holes from 3151' to 3160' "Perf type 2" RT".
RU Halliburton - pump 10.5 ppg Kill Mud, as follows;
35 bbl @ 5 bpm
1000 bbl @ 20 bpm
900 bbl @ 5 bpm, returns out the Blooie Line (partial).
- 1-14-95 Monitor well. RU Halliburton & pump 450 bbl 10.3#/bbl LCM Mud, followed by 60 bbl 10.3 ppg Mud.
- 1-15-95 Pump 500 bbl, S.D. Spacer @ a rate of 20 bpm w/ Frac crew. Start 500 bbl Cement Slurry (lead) 1350 sx Silica Lite W/ 2% gel +3% KCL (BWOW) + .2% CFC-3 +.9% Halad-344 + .3% veraset + 5#/sx Gilsonite. Mixed & pumped @ 12#/gal. W/ a yield of 2.08 Cu ft/sx. Followed by 61 bbl (Tail) slurry of 2253 sx (Thixotropic) w/ 12% Catseal + 2% CaCl₂. Mixed & pumped @ 14.2#/gal W/ a yield of 1.53 Cu ft/sx. Followed by 37 bbl of 10.3 ppg Mud Displacement Fluid.
- 1-16-95 Run Cement Bond Log w/ Gamma-Ray: First reading 1935', last reading 50'. Top of Thixotropic Cement @ 1230'. Silica Lite to surface.

- 1-17-95 Gas to surface - filled hole w/ 60 bbl 10.3ppg mud, well static.
RU Oilwell Perforators & shoot 12 holes from 1190' to 1180'.
- 1-18-95 Cemented with Haliburton using 10 bbl fresh water followed by 138 bbls Cement slurry consisting of 630 sx of 50/50 POZ & 'H' cement w/ 2% GEL + .4% Halad-344 + .5% CFR-3 + 10% Salt + 3% CACL2. Mixed @ 14.2#/gal with a yield of 1.23 Cu Ft/sx. Displaced w. 12.5 bbl fresh water.
- 1-19-95 Released Rig @ 8 am on 1-18-94. Tagged cement @ 7'.

NOTE: Drill pipe cemented in hole 173 Joints 4 1/2" 16.60# E pipe and double drill collars left in hole. Has 224' cement in drill pipe from top.

Jay a Field Inspector with the BLM witnessed the setting of the Bridge Plugs and the Perfs from 3160 to 3170 above the Green River formation.

The following BLM & BIA people were on location at various times between January 7 thru January 19, 1995.

Dale Hamburg W/ BLM
Alvin Ignaciaco W/ BIA
Wayne Burchett W/ BIA
Jerry Barnes W/ BIA
BIA Tribe Fish & Game Officer

Copies of the CBL & Temperature Log were given to Ed. Forseman while on location.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
14-20-H62-3018
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SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 510' FNL, 1149' FEL (NE/NE), SEC. 3, T9S, R21E
TD:

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

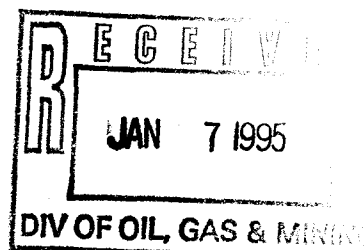
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☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

NEW PLATS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached you will find the new Plats covering the Damaged area around the Pad of the Shoyo #37 and #37A area.



BLM-VERNAL (3), UOFC (2), WELL FILE, DAP, BRK

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title

Bill R. Keathly
SR. REGULATORY SPECIALIST

Date 1-23-95

(This space for Federal or State office use)

Approved by

Title

Date

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CONOCO, INC.
SHOYO #37A
DAMAGE AREA & ROAD RIGHT-OF-WAY
SECTION 3, T9S, R21E, S.L.B.&M.

TOTAL ROAD RIGHT-OF-WAY ON UTE TRIBAL LANDS

CONTAINED WITHIN THE DAMAGE AREA (AS SHOWN)

ENGINEER'S AFFIDAVIT

STATE OF UTAH }
COUNTY OF UTAH } SS

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR CONOCO, INC., THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION) THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA & ROAD RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 24 DAY OF JAN 1995.

MY COMMISSION EXPIRES Aug 17, 1998.

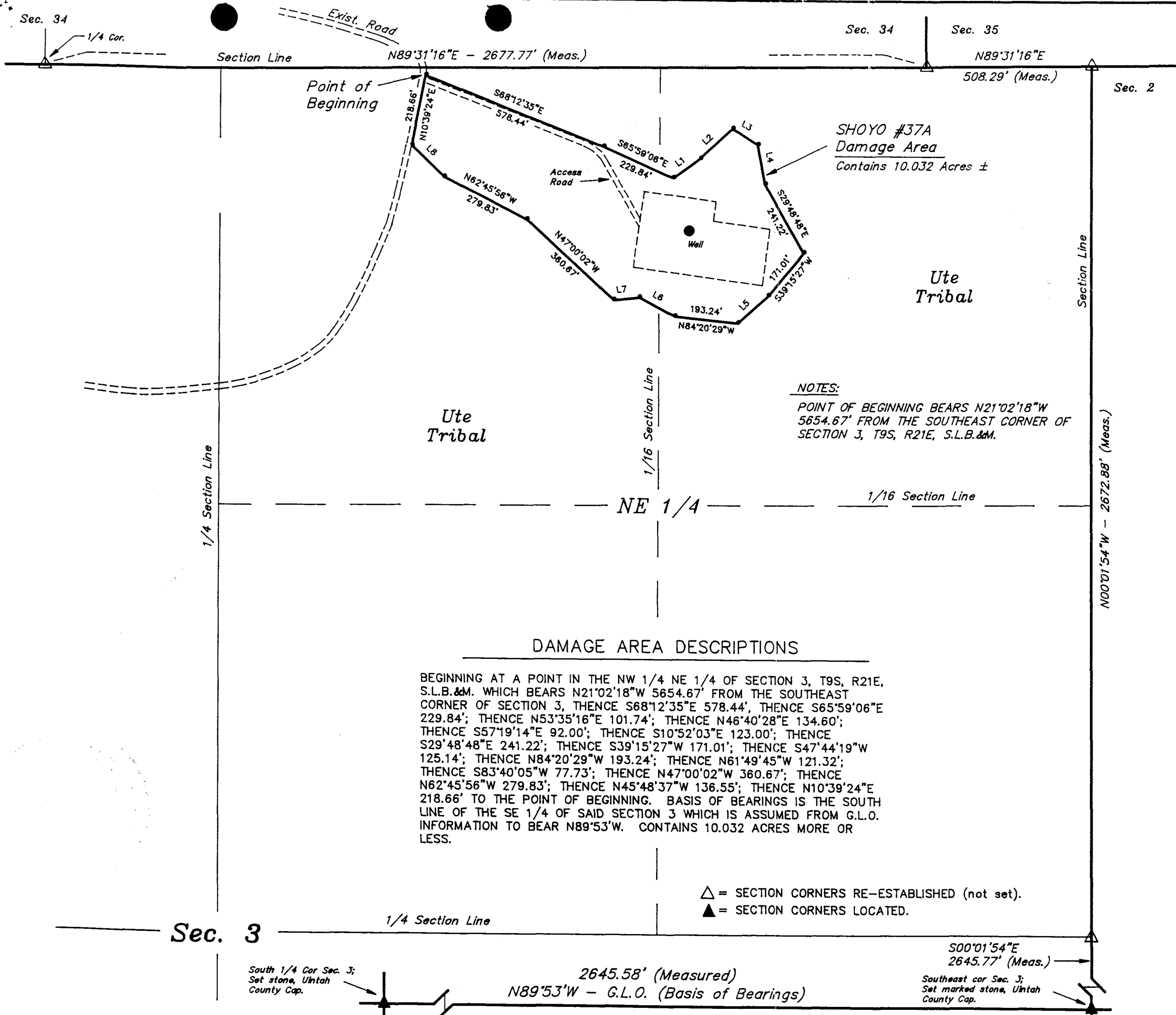
[Signature]
NOTARY PUBLIC
8370 East 5000 South
Vernal, Utah 84078
MY COMMISSION EXPIRES 8/17/98
STATE OF UTAH

APPLICANT'S CERTIFICATE

I, Bill R. Keathly, DO HEREBY CERTIFY THAT I AM THE AGENT FOR CONOCO, INC., HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA & ROAD RIGHT-OF-WAY, BEGINNING AND ENDING AS SHOWN, THAT SAID ROAD RIGHT-OF-WAY IS ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THIS MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

Bill R. Keathly
APPLICANT

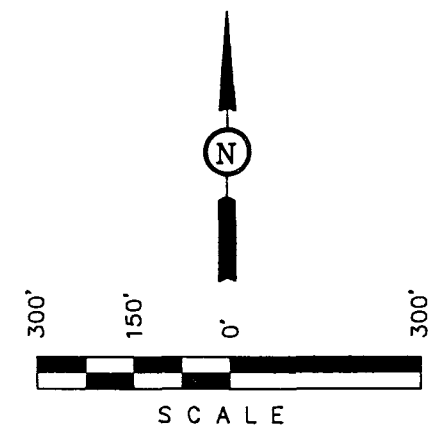
By Regulatory Spec.
TITLE



CONOCO, INC.

AS-BUILT DAMAGE AREA
& ROAD RIGHT-OF-WAY
ON UTE TRIBAL LANDS

(For SHOYO #37A)
LOCATED IN
SECTION 3, T9S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH



LINE	DIRECTION	DISTANCE
L1	N53°35'16"E	101.74'
L2	N46°40'28"E	134.60'
L3	S57°19'14"E	92.00'
L4	S10°52'03"E	123.00'
L5	S47°44'19"W	125.14'
L6	N61°49'45"W	121.32'
L7	S83°40'05"W	77.73'
L8	N45°48'37"W	136.55'

DAMAGE AREA DESCRIPTIONS

BEGINNING AT A POINT IN THE NW 1/4 NE 1/4 OF SECTION 3, T9S, R21E, S.L.B.&M. WHICH BEARS N21°02'18"W 5654.67' FROM THE SOUTHEAST CORNER OF SECTION 3, THENCE S68°12'35"E 578.44', THENCE S65°59'06"E 229.84'; THENCE N53°35'16"E 101.74'; THENCE N46°40'28"E 134.60'; THENCE S57°19'14"E 92.00'; THENCE S10°52'03"E 123.00'; THENCE S29°48'48"E 241.22'; THENCE S39°15'27"W 171.01'; THENCE S47°44'19"W 125.14'; THENCE N84°20'29"W 193.24'; THENCE N61°49'45"W 121.32'; THENCE S83°40'05"W 77.73'; THENCE N47°00'02"W 360.67'; THENCE N62°45'56"W 279.83'; THENCE N45°48'37"W 136.55'; THENCE N10°39'24"E 218.66' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE SOUTH LINE OF THE SE 1/4 OF SAID SECTION 3 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N89°53'W. CONTAINS 10.032 ACRES MORE OR LESS.

△ = SECTION CORNERS RE-ESTABLISHED (not set).
▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (801) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 1-23-95
PARTY L.D.T. R.A. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE 4 0 4 5 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
14-20-H62-3018
6. If Indian, Allottee or Tribe Name
Uintah & Ouray
7. If Unit or CA, Agreement Designator
8. Well Name and No.
Shoyo #37
9. API Well No.
43-047-32535
10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch
11. County or Parish, State
Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 510' FNL, 1149' FEL (NE/NE), SEC. 3, T9S, R21E
TD:

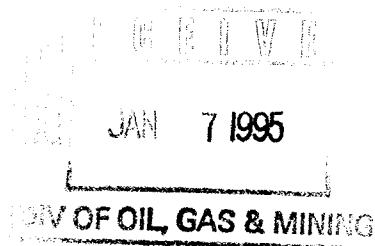
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	STAKE RELIEF WELL	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Alvin with the BIA and Dale Hambury were on location for the purpose of staking the location for a proposed relief well.
The plans to drill a relief well were dropped and a decision was made to P&A the existing well.

CONOCO CONTACT: LUKE LAWRENCE (915) 686-5588
BLM-VERNAL (3), UOFC (2), WELL FILE, DAP, BRK



14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title

Bill R. Keathly

SR. REGULATORY SPECIALIST

Date 1-23-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
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14-20-H62-3018
6. If Indian, Allottee or Tribe Name
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1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 510' FNL, 1149' FEL (NE/NE), SEC. 3, T9S, R21E
TD:

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
	STAKE RELIEF WELL	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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BLM-VERNAL (3), UOFC (2), WELL FILE, DAP, BRK

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Bill R. Keathly

Title SR. REGULATORY SPECIALIST

Date 1-23-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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*See Instruction on Reverse Side

(November 1983)
(formerly 9-330)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 510' FNL & 1149' FEL (NE/NE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. Date Spudded

11-30-94

16. Date T.D. Reached

1-4-95
423

17. DATE COMP (Ready to prod.)

1-19-95

18. ELEVATIONS (DF,RKB,RT,GR,ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5900'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

NONE

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN TEMP LOG, RADIOACTIVITY LOG, 3-27-95

CBL/6R/CLL, TEMP SURVEY, TEMP PRESSURE SURVEY, THERMAL DECAY TIME,

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
13 3/8	69	41	17 1/2"	100 SX	
9 5/8"	36	385'	12 1/4"	225 SX	

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

WELL PLUGGED - SEE ATTACHED DAILY SCHEDULE FOR
WELL CONTROL & P&A.

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)

AMT. AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHO (Flowing, gas lift, pumping -- size and type of pump)	WELL STATUS (Producing or PLUGGED)
DATE OF TEST	HOURS TESTED	CHOKE SIZE
24		
PROD'N. FOR TEST PERIOD	OIL -- BBL.	GAS -- MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	WATER -- BBL.
	CALCULATED 24-HOUR RATE	GAS-OIL RATIO
		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Bill R. Keathly

SIGNED

TITLE

SR. REGULATORY SPECILIST

DATE

4-10-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(3) UOFC(2) DAP BRK WELL FILE LAND

SHOYO #37 WELL CONTROL & P&A:

- 1-7-95 8 am. Pump Kill Mud.
10 am RU Western Cementing Company add grout underneath Substructure 600 sx Class 'G' cmt w/ 3% Ca Cl₂.
- 1-8-95 9:30 am Attempt to kill well w/ 200 bbl 11.8 ppg Mud with LCM/ shut down pump, flow underneath floor, (matting boards).
2:30 pm Cement w/ Western Cementers using 100 sx Class 'G' cement w/ 3% CaCl₂.
RU Schlumbergers run Temperature survey.
- 1-11-95 Frac Well-Kill Procedure - Pump with Halliburton using
Stage 1 414 bbl 25.8 bpm 6484 press - slick water GEL + ELA.
Stage 2 24 bbl, 25.3 bpm, 7138 psi - slick water GEL + ELA.
Stage 3a 986 bbl, 27.8 bpm, 4400 psi - X-Link 40# GEL (11.5#/gal) w/ sikup flour.
Stage 3b 650 bbl 27.0 bpm, 3900 psi - X-Link 40# GEL (12.4#/gal) w/ Barite.
Stage 4 50 bbl, 27.0 bpm, 5000psi - GEL + 10.5 pod
Stage 5 167 bbl, 27.0 bpm, 7000 psi - 12.0 ppg mud (last 25 bbl @ 4.5 bpm).
Shut-in well. Run temp survey & CBL down Drill Pipe.
- 1-12-95 RU Oil Well Perforators, run Gauge Ring, set plugs @ 5820' & 5790' (inside Drill Collars). Test Plugs to 3000# psi. Held ok.
- 1-13-95 RU Oil Well Perforators & shoot 21 holes from 3151' to 3160' "Perf type 2" RT".
RU Halliburton - pump 10.5 ppg Kill Mud, as follows;
35 bbl @ 5 bpm
1000 bbl @ 20 bpm
900 bbl @ 5 bpm, returns out the Blooie Line (partial).
- 1-14-95 Monitor well. RU Halliburton & pump 450 bbl 10.3#/bbl LCM Mud, followed by 60 bbl 10.3 ppg Mud.
- 1-15-95 Pump 500 bbl, S.D. Spacer @ a rate of 20 bpm w/ Frac crew. Start 500 bbl Cement Slurry (lead) 1350 sx Silica Lite W/ 2% gel +3% KCL (BWOW) + .2% CFC-3 +.9% Halad-344 + .3% veraset + 5#/sx Gilsonite. Mixed & pumped @ 12#/gal. W/ a yield of 2.08 Cu ft/sx. Followed by 61 bbl (Tail) slurry of 2253 sx (Thixotropic) w/ 12% Catseal + 2% CaCl₂. Mixed & pumped @ 14.2#/gal W/ a yield of 1.53 Cu ft/sx. Followed by 37 bbl of 10.3 ppg Mud Displacement Fluid.
- 1-16-95 Run Cement Bond Log w/ Gamma-Ray: First reading 1935', last reading 50'. Top of Thixotropic Cement @ 1230'. Silica Lite to surface.

- 1-17-95 Gas to surface - filled hole w/ 60 bbl 10.3ppg mud, well static.
RU Oilwell Perforators & shoot 12 holes from 1190' to 1180'.
- 1-18-95 Cemented with Haliburton using 10 bbl fresh water followed by 138 bbls Cement slurry consisting of 630 sx of 50/50 POZ & 'H' cement w/ 2% GEL + .4% Halad-344 + .5% CFR-3 + 10% Salt + 3% CACL2. Mixed @ 14.2#/gal with a yield of 1.23 Cu Ft/sx. Displaced w. 12.5 bbl fresh water.
- 1-19-95 Released Rig @ 8 am on 1-18-94. Tagged cement @ 7'.

NOTE: Drill pipe cemented in hole 173 Joints 4 1/2" 16.60# E pipe and double drill collars left in hole. Has 224' cement in drill pipe from top.

Jay a Field Inspector with the BLM witnessed the setting of the Bridge Plugs and the Perfs from 3160 to 3170 above the Green River formation.

The following BLM & BIA people were on location at various times between January 7 thru January 19, 1995.

Dale Hamburg W/ BLM
Alvin Ignaciaco W/ BIA
Wayne Burchett W/ BIA
Jerry Barnes W/ BIA
BIA Tribe Fish & Game Officer

Copies of the CBL & Temperature Log were given to Ed. Forseman while on location.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
14-20-H62-3018
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT --" for such proposals

UINTAH & OURAY

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SURFACE: 510' Fnl, & 1149' FEL (NE/NE), SEC. 3, T 9S, R 21E
TD:**

8. Well Name and No.

**SHOYO
WELL # 37**

9. API Well No.

43-047-32535

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch

11. County or Parish, State

Uintah County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

RE PLUGGING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-11-96 MIRU, CWS RIG #33. DRILL OUT BELLHOLE, CUT OFF STUBS, (MARKER HAD BROKEN LOOSE).
GIH W/ 3 1/8" TAPERED MILL, 3 1/16" BUMPER SUB, (1) 3 1/8" DC, TAGGED OBSTRUCTION @ 32', DRY
MILLED THRU, BUT DC WOULD NOT PASS THRU, POOH. GIH W/ 2 1/4" CROWN MILL, (2) 2" DC'S & 1.9"
TBG. ROTATED & WASHED THRU NUMEROUS BRIDGES (DIRT, SAND & GRAVEL) TO 433', POOH.
GIH W/ 1.9" TBG INSIDE DRILLPIPE TO 431', CEMENT TO SURFACE W/ 35 SX CLASS 'G' + 2% CACL2.
WASHED DOWN BETWEEN DRILLPIPE & CSG TO 45', CEMENTED TO SURFACE W/ 7 SX CLASS 'G' CMT.
JERRY BARACS OF THE BLM WITNESSED THE JOB.
4-15-96 RDMO BJ & CWS REG #33.

VERBAL APPROVAL WAS RECEIVED BY TED KELLY FROM ED FORSMAN FOR THE ABOVE WORK.

BLM-VERNAL (3), BIA(1) UOFC (2), DAP, BRK, SAB, WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title

Bill R. Keathly
Sr. Regulatory Specialist

Date

4-29-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

DAILY WELL SERVICING

Lease & Well No. Shoro #37 Well Status AFB Formation G. River
 Job Description Re - P.A MRR MA Production _____
 TDPO _____ OH _____ Perforations _____
 Conoco Supervisor J. Greer Auth. Cost _____ Csg. Size, Wt. & Depth. _____
 Production Equip.: Pkr. or Sp. _____ TDq. _____ SN Depth _____ TOL _____
 Misc. KB = 15'

	Location 1/4 Sec.	Contractor
4-11-96	MIRU CWS #33. Dug out bellhole around cut-off stubs. (Marker had broken loose from stubs + flat plate cover no longer in place) MU 1.9" notched collar + TIH w/ 2 jts 1.9" tbg. Tagged obstruction inside drill pipe @ 43' GL. RU hot oiler + circ'd. Muddy returns cleaned up but no penetration. RD hot oiler. Rotated tbg. no penetration. POBH, checked markings on notched collar. Sound + feel of tbg while spudding together w/ collar markings indicated likelihood that obstruction is rock(s) which fell down inside drill pipe from surf. SDFN.	
		CWS 976
		Supv. 375
		Adler 360
		Crescent 150
		Daily 1861
		CTO 1,861
4-12-96	MU 3 1/8" tapered mill, 3 1/16" bumper sub, (1) - 3 1/8" DC, TIH, tagged obstruction @ 32' KB. Dry milled thru w/ mill, but DC would not pass thru. LD tools. MU 2 1/4" crown mill, (2) - 2" DC's + TIH PA 1.9" tbg. Rotated + washed down thru numerous bridges (dirt, sand + gravel) to 433'. Rolled hole w/ 10 blls clean prod. water. TOH w/ tbg. LD tools. SDFN.	
		CWS 1480
		Adler 300
		Crescent 200
		Graco 3200
		Supv. 375
		Colt (tbg) 425
		Daily 5,780
		CTD 7,841

Attn: Ted Kelly, Luke Lawrence

DAILY WELL SERVICING REP

Lease & Well No. Shoyo #37 Well Status AFE Formation G. River
 Job Description Re-Per A MRR MA Production _____
 TD/PO _____ OH _____ Perforations _____
 Conoco Supervisor S. Greer Auth. Cost _____ Csg. Size, Wt. & Depth _____
 Production Equip.: Pkr. or Bp. _____ Tag. _____ SN Depth _____ TOL _____
 Misc. _____

Location 1/4 Sec.	Contractor
4-15-96 TIH w/ 1.9" tbg inside of drillpipe to 431' KB.	
RU BJ. Broke circ. Cemented to surf. w/ Class G	
w/ 2% CaCl ₂ @ 15.6 ppg. ToH LD 1.9 tbg. Topped	
off inside of drillpipe w/ cat. to surf. Washed down	
between drill pipe + csg w/ 1.9 tbg to 45' GL.	
Cemented to surf. BLM rep. Jerry Baracs	
witnessed entire job. RD BJ. ROMO CWS #33.	
	CWS 669
	BJ 1566
	Sapu. 375
	Crescent 220
	Daily 2,830
	CTD #10,671

Attn: Ted Kelly, Luke Lawrence

Well Name: 51640 #37
 Date: 4-15-86

Casing String: _____
 Casing Depth: _____

BJ Service Area: UERNAL
 Area Discount: 20%
 Contract #: _____

1) BJ hours on location consisting of:

A) Hours on location prior to pumping: 2
 B) Pumping hours + rigging down hours: 1.5

Total Invoice hours: 3.5

2) Total cost of cement job consisting of:

A) BJ Gross Costs - List Price

- 1) Invoice for materials (all items out of bulk plant including mixing charge):
 2) Invoice for services and equipment (including drayage charge):
 3) Invoice for additional hours:

Gross Costs

479.91
1478.50

BJ Total Cost: 1957.41

B) Conoco Costs

- 1) Number of hours from casing on bottom to plug bump:
 2) \$/HR - Variable Costs for rig and other equipment:

Conoco Total Cost: _____

3) Cement/Spacer Volumes

	# Sacks	Yield - cuft/sk	Volume - cuft
1st Stage A) Lead Cement:	<u>35</u>	<u>1.16</u>	<u>40.6</u>
B) Tail Cement:	<u>7</u>	<u>2.53</u>	<u>17.71</u>

2nd Stage C) Lead Cement:	_____	_____	_____
D) Tail Cement:	_____	_____	_____

Top Out Cement (if required):	_____	_____	_____
-------------------------------	-------	-------	-------

Total Cement Volume: 58.31

Total Cement Circ. To Pit, cuft: _____

	All Types	Total Volume (bbls)
1st Stage E) Spacer:	_____	_____
2nd Stage F) Spacer:	_____	_____

4) Cement Job Execution

A) Job pumped on time:	Y/N	<u>Y</u>
B) Job safely performed:	Y/N	<u>Y</u>
C) Job According to Design		
Volume Correct (+/-5% bbl):	Y/N	<u>Y</u>
Density Correct (+/-0.3 ppg):	Y/N	<u>Y</u>
Pump Rate Correct (+/-1 bpm):	Y/N	<u>Y</u>
Materials Correct:	Y/N	<u>Y</u>
Plug Bumped:	Y/N	<u>N/A</u>
D) Equipment Failures:	Y/N	<u>N</u>
E) Hot Shot Req. (not for top job)	Y/N	<u>N</u>

6) Comments:

Conoco Rep.: _____

BJ Rep.: Scott Slough



CUSTOMER COPY

SERVICE ORDER AND

FIELD RECEIPT NO.

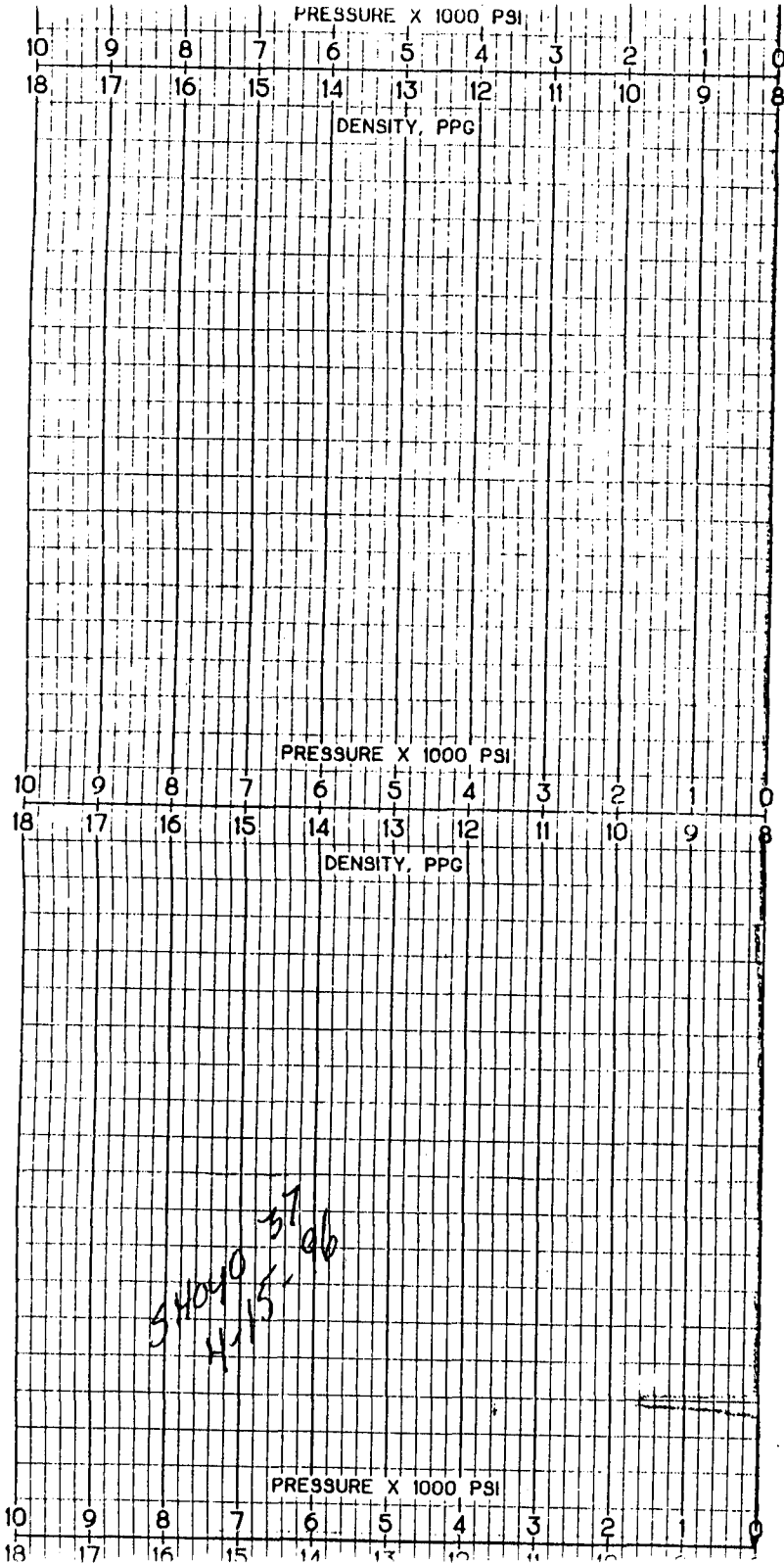
L 400281

BJ Services Company

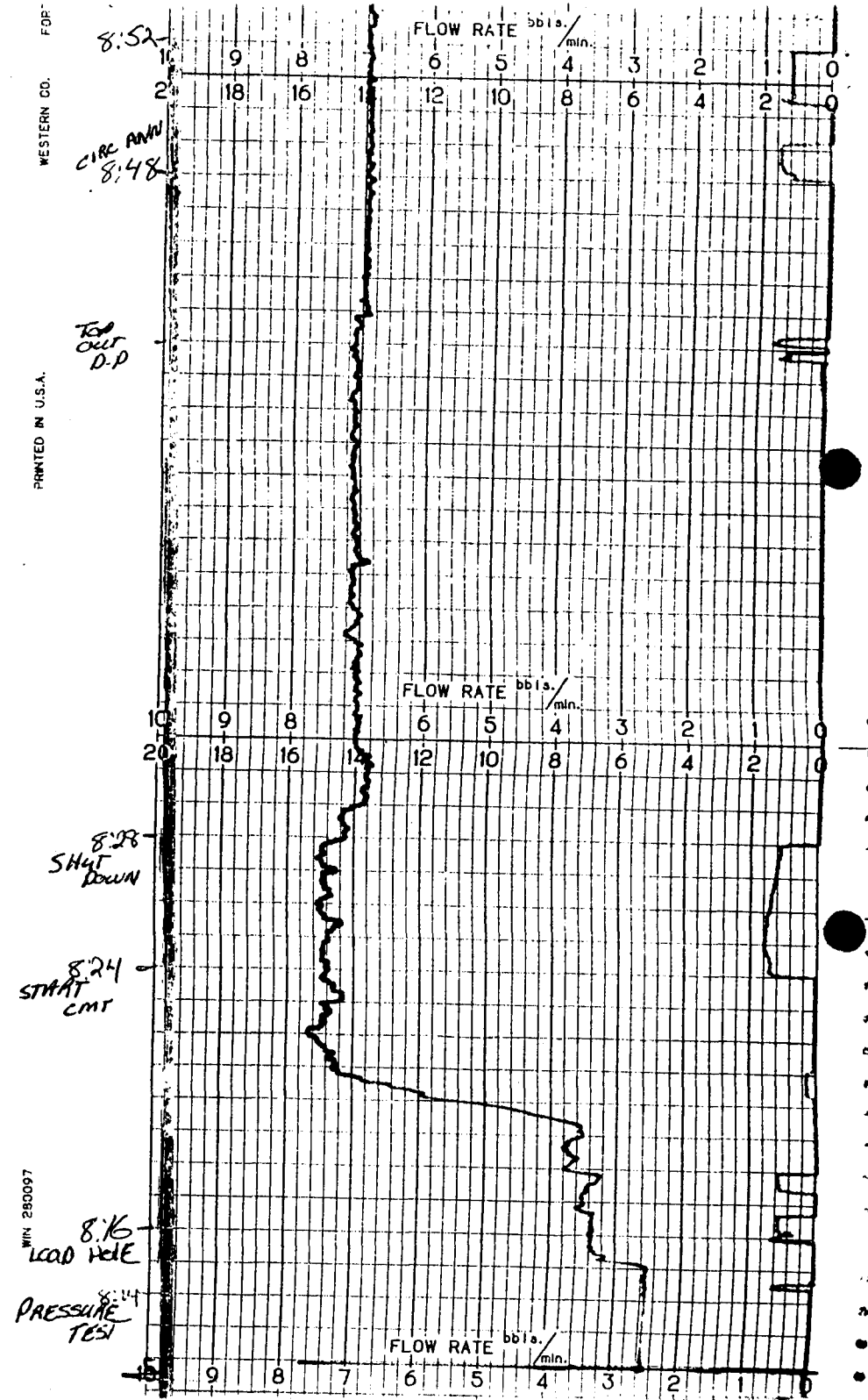
CUSTOMER (COMPANY NAME) <i>COALCO</i>				CREDIT APPROVAL NO.				PURCHASE ORDER NO.				CUSTOMER NUMBER				INVOICE NUMBER					
MAIL <i>COALCO</i>				STREET OR BOX NUMBER				CITY				STATE				ZIP CODE					
INVOICE TO:				DATE WORK MO: <i>4</i> DAY: <i>15</i> YEAR: <i>96</i>				BJ SERVICES SUPERVISOR <i>SCOTT SINGH</i>				WELL TYPE: <input type="checkbox"/> NEW <input checked="" type="checkbox"/> OLD (CHECK ONE)				JOB TYPE CODES					
BJ SERVICES DISTRICT <i>VEENIL</i>				JOB DEPTH (FT.) <i>480</i>				WELL CLASS: <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> INJECTION (CHECK ONE)				DISPOSAL				CEMENTING SERVICES 10. CONDUCTOR 11. SURFACE 12. INTERMEDIATE 13. LONG 14. LINER 15. TIEBACK 16. PLUG & ABANDON 17. PLUG BACK 18. SQUEEZE 19. PUMPING (CEMENT) 20. BULK SALES (CEMENT)					
WELL NAME AND NUMBER <i>1K 10 2744</i>				TD WELL DEPTH (FT.)				GAS USED ON JOB: <input type="checkbox"/> N ₂ <input checked="" type="checkbox"/> NONE (CHECK ONE)				CO ₂ <input type="checkbox"/> BINARY <input type="checkbox"/>				STIMULATION SERVICES 30. ACID, MATRIX 31. ACID, FRACTURE 32. FRACTURE, 0-9,999 psi 33. FRACTURE, 10,000+ psi 34. PUMPING (STIM) 35. BULK SALE (STIM) 40. SAND CONTROL 41. GRAVEL PACK TOOL SALES 42. GRAVEL PACK TOOL RENTAL					
WELL LOCATION: <i>SEC 3 T9S R12E</i>				SEC/TWP/RGE				COUNTY <i>WINTHROP</i>				STATE <i>UT</i>				TOOL SERVICES 50. TOOL SALE 51. TOOL RENTAL 52. TOOL ADDRESS 53. TOOL SERVICE					
DESCRIPTION								UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT		PERCENT DISC		NET AMOUNT			
3K 16 LIGHT VEHICLE CHARGE								LINE		40		1.25		50.00		2.50					
3K 16 HEAVY VEHICLE CHARGE								LINE		70		2.95		206.50							
3K 16 MATERIAL CHARGE								T.M.		76		1.00		76.00							
R0326 PUMP CHARGE								E.M.		1		75.00		75.00							
R0326 SERVICE CHARGE								100 FT		36		1.40		50.40							
R4230 PUMPING & CEMENT								SK		35		11.87		415.45							
H0326 CEMENT								LB		66		.41		27.06							
														1,957.41		20%		1,565.93			
ARRIVE LOCATION								MO		DAY		YEAR		TIME		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.					
CUSTOMER REP. LAST NAME <i>Frank</i>																SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.					
SEE REVERSE SIDE FOR GENERAL TERMS AND CONDITIONS																CUSTOMER AUTHORIZED AGENT <i>[Signature]</i>					
																BJ SERVICES APPROVED <i>[Signature]</i>					
																CUSTOMER AUTHORIZED AGENT <i>[Signature]</i>					



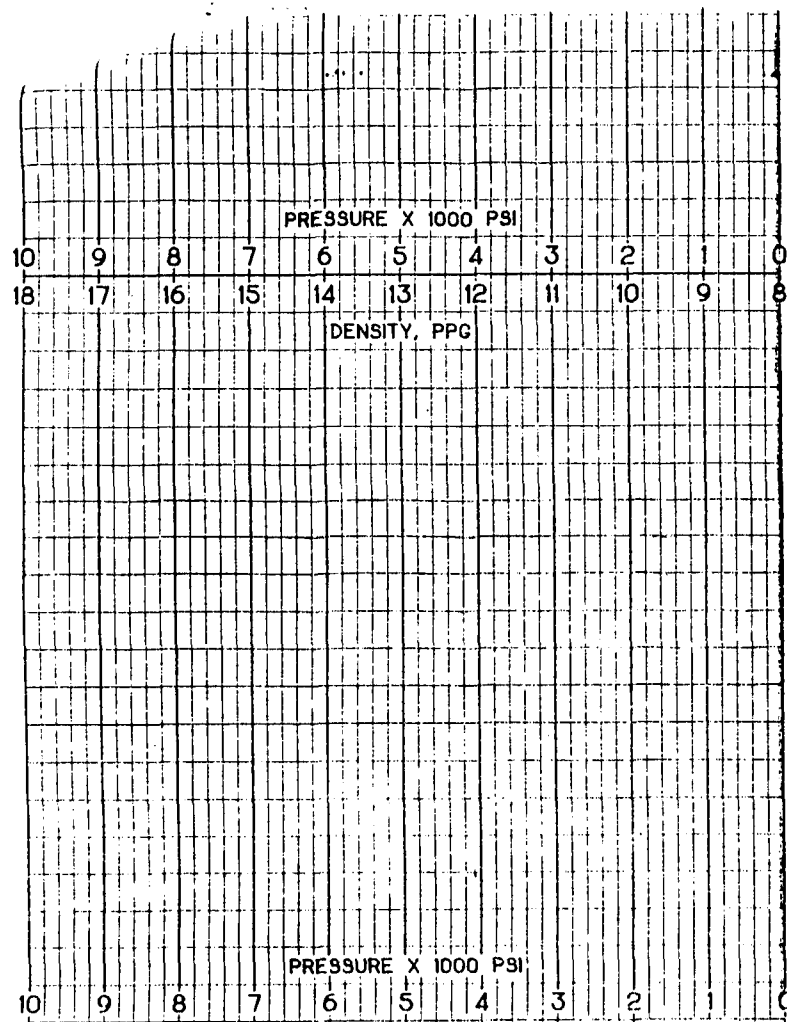
BJS-1552 (7-95)



SHUT IN
4/15/96

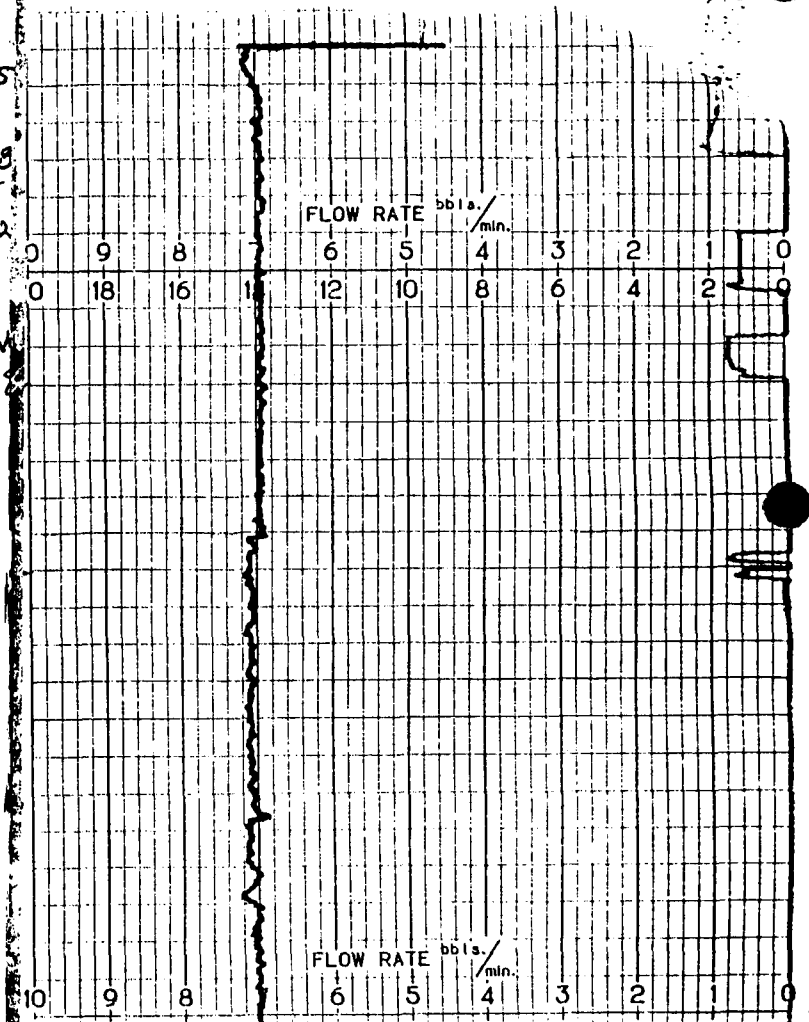


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United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

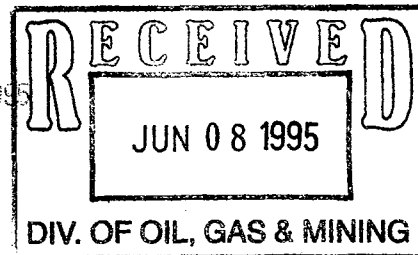
(801) 722-2406
51/52/53/54

IN REPLY REFER TO:

Minerals & Mining

James W. Carter, Director
Utah Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

JUN 7 1995



Dear Mr. Carter:

Please be advised that we have given our conditional approved the petition of Conoco Inc. to modify Communitization Agreement #9C-186, covering Allotted Indian oil and gas leases #14-20-H62-3009 and #14-20-H62-3018 located in the N/2 of Section 3, Township South, Range 21 East (SLM), Uintah County, Utah, to redefine the participating geologic interval of production.

We have received the recommendation of the Bureau of Land Management, Vernal District Office, and attached a copy of the same for your perusal.

My decision for approval is conditioned on:

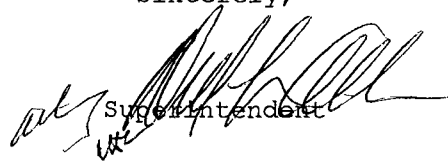
- 1) Conoco provide continued reservoir data to each the BIA and BLM, Vernal as it becomes available;
- 2) Conoco show cause within a reasonable time as to why the pertinent Oil, Gas, and Mining Board Causes should not be amended to include the Green River formation; and
- 3) Give notice to Conoco that this redefinition of the geologic interval does not change the number of wells allowed per drilling unit, but merely amends the communitized area to include the Green River formation.

The language of the communitization, with changes in bold lettering, now reads:

Provided that this agreement shall include only that interval of the **Green River**, Wasatch, and Mesaverde Formations, defined as that interval below the stratigraphic equivalent of **1,450 feet** down to and including the stratigraphic equivalent of 9,740 feet, as shown on the induction electric log of the Chapita Wells Unit Well No. 5 located 1908 feet from the south line and 2360 feet from the west line of the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 22, T. 9 S., R. 22 E., S.L.M., Uintah County, Utah, underlying said lands and the crude oil, natural gas and associated hydrocarbons, referred to herein as "communitized substances," producible from such formations.

We appreciate your cooperation in this matter, and look forward to continuing your working relationship with you for the benefit of the Ute Indian Tribe and the Ute Allottees. Please do not hesitate to contact us should you have further questions, or comments concerning this, or other matters.

Sincerely,



Superintendent

c:\doc\o&g\56ccam.doc

CC: Ron Firth, Utah Division of Oil, Gas, and Mining
Salt Lake City Field Solicitor's Office
Area Director
Chief, Branch of FLuid Minerals, BLM State Office
Chief, Branch of Fluid Minerals, BLM Vernal Office
Geologist, PAO Real Estate Services
Chief, Royalty Management Program, MMS Attn:M. Prouhet

STAGECOACH 14-34
7407

R 21 E

CONOCO FEDERAL 35-5
7558

T
8
S

CON
CONOCO

34

35

MOUNTAIN LION 34-2
10227

ANKERPONT 35 36
7252

Jerawop #38
O

Proposed Location
Shoyo #37



CONOCO PAWIRNNEE 3-42
O
PAWIRNNEE ET AL 10-3
7200

Alternate Legal Location



ANKERPONT ETAL 2-6
7261

T
9
S

3

2

NATURAL BUTTES UNIT 314-3E
7345

NATURAL BUTTES UNIT 333
O

NATURAL BUTTES UNIT
7395

ES B 53-3
2

NATURAL BUTTES UNIT 202-3
7350

NATURAL BUTTES B 54-2,
7475

NATURAL BUTTES UNIT 143
O

NBU
662

CONOCO INC.
OURAY FIELD
Uintah Co., Utah
Exhibit No. 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

510' FNL & 1149' FEL, (NE/NE), Sec. 3, T 9S, R 21E

5. Lease Designation and Serial No.

14-20-H62-3018

6. If Indian, Allottee or Tribe Name

Uintah/ Ouray

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shoyo, Well #37

9. API Well No.

43-047-32535

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah, Ut.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

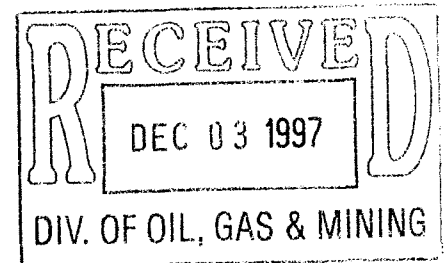
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon result of multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached procedure to Plug and abandon the bove listed well.



14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title

Bill R. Keathly
Sr. Regulatory Specialist

Date

12-1-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

SHOYO 3-37
PLUG AND ABANDON PROCEDURE

LOCATION: 510' FNL, 1149' FEL, Sec. 3, T9S,
R21E,
Uintah County, Utah

WELL DATA:

ELEVATION:	4684'	KB:	4697' (13'KB)
TOTAL DEPTH:	6135'	PBTD:	0' KB
CASING:	13 $\frac{3}{8}$ " @ 41' GL. 9 $\frac{5}{8}$ ", 36#, K-55 set @ 395' KB. Cemented to surface w/235 sx Class "G".		
DRILL PIPE:	4 $\frac{1}{2}$ ", 16.60 E drill pipe plus bottom hole assembly @ 6135' KB. Est. Top of Cement @ 10' (estimated)		

OBJECTIVE: Plug and abandon by filling drill pipe/surface casing annulus w/ cement.

PROCEDURE:

MSD sheets must be available on location and in the Midland office for any and all chemicals used in this procedure.

****Note:** BLM needs to witness all activities** **Item #1 needs to be done ASAP.

Notify BLM office in Vernal 48 hours prior to moving in any equipment. Locate fire extinguishers around all equipment on location. Hold prejob safety meeting and discuss possible hazards involved. Review procedure with all personnel on location.

1. Verify that natural gas is still coming to surface outside the surface casing. Order out some Fresh Water and wet the area around the wellhead (minimum of a 30' radius). If gas bubbles are coming to surface, use a detection device (sniffer) to verify that it is methane (hydrocarbons or flammable gas). The area with the most gas is where item #2 below will occur. If no gas is coming to surface, skip to number 4.

2. Assuming gas is coming to surface, drill a test hole to a maximum depth of 395' (depth of surface casing). Actual depth will likely be shallower (first sign of significant shallow gas while drilling). The vent hole will be drilled within 10' (probably 5-6') of the original well most likely in the direction where most gas is coming to surface. The vent hole should be drilled using a 3 7/8" bit or larger and with an air compressor if available. If an air compressor is not available, fresh water should be used for

circulating purposes. Run 2 3/8", 8rd, EUE, J-55 tubing or 2" steel pipe into the well for venting purposes to allow all of the gas to come to surface in one spot. There will be no cement. The vent cap should include a 90 degree el to direct the vent gas with the prevailing wind direction (east) and to prevent water from easily entering the vent pipe. This will be a permanent vent hole and if volumes appear to be significant, the vent volumes will be initially tested for 48 hours using a chart recorder or electronic flow measurement.

3. Assuming gas is coming to surface, a post hole digger or something similar will be used to drill holes throughout the tundra material (location fabric material laid down which is estimated to be 6" to 1' in depth from surface) to allow any trapped gas to escape. A minimum of 100 holes will be drilled within a 50' radius from the wellbore.

4. Remove swages from wellhead. Mix and pour ready mix concrete down drillpipe/surface casing annulus and fill to surface. Estimated depth is 10'. Fill any pipe and/or annulus areas with cement to surface. Install dry hole marker.

Capacities:

Capacity of:	Ft ³ /Ft	Bbl/Ft
9 5/8" Casing	0.4340	0.0773
9 5/8"x 13 3/8" annulus	0.3627	0.0646
4.5" x 9 5/8" annulus	0.4034	0.07185

PLUGGING HISTORY

- 1-15-95 (Drill Pipe perforated @ 3151'-3160'). Pumped 500 barrel S.D. Spacer @ 20 barrels/minute rate with frac crew down drill pipe. Start 500 barrels cement slurry (lead) consisting of 1350 sacks silica lite with 2% gel, 3% KCl, 0.2% CFR-5, 0.9% Halad-344, 0.3% Versaset, 5#/sack gilsonite mixed and pumped at 12#/gallon with a yield of 2.08 ft³/sack. Followed by 61 barrels of cement slurry (tail) consisting of 225 sacks Thixotropic with 12% Cal-Seal, 2% CaCl₂, mixed and pumped @ 14.2#/gal with a yield of 1.53 ft³/sack. Followed cement with 37 barrels of 10.3 pound/gallon mud displacement fluid.
- 1-16-95 Rigged up Schlumberger wire-line and equipment and ran a cement bond log with gamma-ray from 1935' to 50'. Good cement up to 1230'.
- 1-17-95 Filled hole with 60 barrels of 10.3 #/gallon mud. Rigged up Oil Well Perforators and shot 10' of perforations from 1190' to 1180'. Set Magna Core Bridge Plug inside drill pipe @ 2187'.
- 1-18-95 Circulated the hole with 200 barrels of 10.3 pound/gallon mud with good returns. Cemented with Halliburton using 10 barrels of fresh water ahead followed by 138 barrels cement slurry consisting of 630 sacks of 50/50 Pozmix cement with 2%gel, 0.4% Halad-344, 0.3% CFR-5, 10% Salt, 3% CaCl₂ mixed and pumped @ 14.2 pounds/gallon with a yield of 1.23 ft³/sack. Displaced with 12 1/2 barrels of fresh water. ISIP: 430 psi. Full mud returns during pumping. No cement returns to surface.
- 4-11-96 Move in rig up Colorado Well Service Unit #33. Dug out bellhole around cut-off stubs (Marker had broken loose from stubs and flat plate cover no longer in place). Make up 1.9" notched collar and talley-in-hole with 2 joints of 1.9" tubing. Tagged obstruction inside drill pipe @ 43' ground level. Rigged up hot oiler and circulated. Muddy returns cleaned up but no penetration increase with tubing. Rigged down hot oiler. Rotated tubing but did not get penetration. Pulled out of hole and checked markings on notched collar. Sound and feel of tubing while spudding together with collar markings indicated likelihood that obstruction is rock(s) which fell down inside drill pipe from surface. Shut down for night.
- 4-12-96 Make up 3 1/8" tapered mill, 3 1/16" bumper sub, (1) 3 1/8" drill collar and tallied-in-hole and tagged obstruction @ 32' KB. Dry milled through with mill, but drill collar would not pass through. Laid down

tolls. Make up 2 1/4" crown mill, (2) 2" drill collars and tallied-in-hole. Picked up 1.9" tubing. Rotated and washed down through numerous bridges (dirt, sand, and gravel) to 433'. Rolled hole with 10 barrels of clean produced water. Tallied-out-of-hole with tubing. Laid down tools.

4-15-96 Tallied-in-hole with 1.9" tubing inside of drill pipe to 431' KB. Rigged up BJ Services. Broke circulation and cemented to surface with Class G cement containing 2% CaCl₂ at 15.6 pounds/gallon. Tallied-out-of-hole and laid down 1.9" tubing. Topped off inside of drill pipe with cement to surface. Washed down between drill pipe and surface casing with 1.9" tubing to 45' GL. Cemented to surface. BLM representative Jerry Barnes witnessed entire job. Rigged down BJ Services. Rigged down and moved off Colorado Well Service Rig #33.

Found cement had blown out of hole between drillpipe and surface casing, continuous bubbling like mud pot in Yellowstone.

4-24-96 Machined out lower half of 9 5/8" surface casing collar to provide slip socket fit over 9 5/8" surface casing stub. Dressed off stub. Welded collar onto stub inside and outside. Installed threaded swages and 2" ball valve. Rigged up hot oiler. Pumped 10 barrels of clean brine down hole. Initially pressured up to 800 psi, broke back quickly to 300 psi, then broke back to 0-100 psi. Finished pumping @ approximately 2 barrels/minute. Went on slight vacuum. Closed in well and installed gauge for pressure observation.

6-28-96 Shut-in surface pressure 10 psi. Bled off gas cap, puffed and died. Rigged up BJ Services. Pumped 10 barrels fresh water neat @ 2 barrels/minute without pressure. Pumped 20 barrels fresh water with Lost Circulation Material (cedar fiber, multi-seal, and gel) @ 1 barrel/minute and no pressure. Followed with 5 Barrels of fresh water spacer and 20.9 barrels of cement (35% POZ/65% Class C with 0.2% SMS, 0.4% CD-32, 5#/sack BA-90 Bonding, 10#/sack gel at 11.5#/gal). Observed LCM and cement circulated to surface outside of surface casing and inside of bell hole. Shut down. Contacted Midland engineering and Vernal BLM. Waiting on cement 2 hrs. Small gas bubbles in several locations subsided during shutdown. Pumped 1/2 barrel of cement and checked for fluid level, pumped another 1 barrel cement and gas bubbles resumed in bell hole. Shut down. Cement fluid level @ ground level. Poured 5 gallons fresh water to displace 9 5/8" swage. Closed in well.

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME	SHOYO 37	API NUMBER	4304732535	LEASE TYPE	2	LEASE NUMBER	INDIAN
OPERATOR NAME	CONOCO INC	OPERATOR ACCOUNT	N0260	WELL TYPE		WELL STATUS	PA
FIELD NAME	NATURAL BUTTES	FIELD NUMBER	630	ELEVATION	4684* GR	ALT ADDRESS	#
COUNTY	UINTAH	CONFIDENTIAL FLAG		Q. S. T. R. M.	NENE	03	09.0 S 21.0 E S
SURF LOCATION	0510 FNL 1149 FEL	CONFIDENTIAL DATE					
COORDS SURF N	4436451.00	LA/PA DATE	1 19 1995	MM/DD/YYYY		TOTAL CUMULATIVE OIL	0
COORDS SURF E	625209.00	DIRECTIONAL				TOTAL CUMULATIVE GAS	0
COORDS BHL N		INDIAN TRIBE		CB-METHANE FLAG		TOTAL CUMULATIVE WATER	0
COORDS BHL E		MULTI-LEG COUNT		SURF OWNER TYPE		BOND NUMBER	
FIELD TYPE FLAG		WILDCAT TAX FLAG		C.A. NUMBER		BOND TYPE	
COMMENTS	(14-20-H62-3018):941219 ENTITY ADDED:960417 PA*D EFF 1-19-95:990423 GAS LEAK;INT DRL VENT HOLE;COMPL OF PA;						

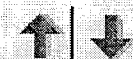
Create New Rec

Save

Cancel

To History

To Activity



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: _____

2. Name of Operator:
Conoco Inc.

3. Address and Telephone Number:
10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well

Footages: 510' FNL & 1149' FEL
QQ, Sec., T., R., M (NE/NE) Sec. 3, T 9S, R 21E

5. Lease Designation and Serial Number:

14-20-H62-3018

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

9C - 186

8. Well Name and Number:

Shoyo 37, Well # 37

9. API Well Number:

43-047-32535

10. Field and Pool or Widcat:

Green River

County: Uintah

State: Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Transfer of Operator |

Date of work completion _____

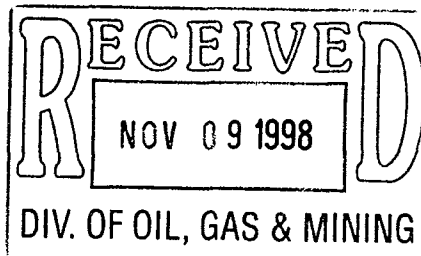
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13.

Name & Signature: Bill R. Keathly

Bill R. Keathly

Title Sr. Regulatory Specialist

Date 11-2-98

(This space for State use only)

Dist; State(3), BRK, TJK, Ponca, File Rm.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ANDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

OIL ☐ GAS ☒ OTHER: _____

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

Nine Greeway Plaza, Houston, TX 77046-0995

4. Location of Well

Footages:

510' FNL & 1149' FEL

Q, Sec, T, R, M

(NE/NE) Sec. 3, T 9S, R 21E

5. Lease Designation and Serial Number:

14-20-H62-3018

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

9C - 186

8. Well Name and Number:

Shoyo 37, Well # 37

9. API Well Number:

43-047-32535

10. Field and Pool or Wildcat:

Green River

County:

Uintah

State

Ut

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Transfer of Operator |

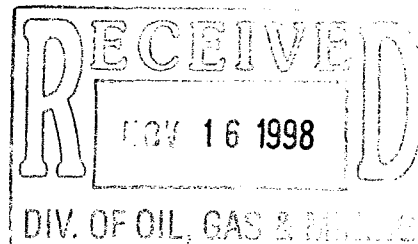
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.
Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13.

Name & Signature:

M. D. Ernest

Title

Technical Manager

Date

11/11/98

(This space for State use only)

Dist; State(3),

(4/94)

(See Instructions on Reverse Side)

OPERATOR CHANGE WORKSHEET

Routing:

1-KDR	6-KAS
2-GLH	7-SJ
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator) COASTAL OIL & GAS CORP
 (address) 9 GREENWAY PLAZA
HOUSTON, TX 77046-0995
M.D. ERNEST
 Phone: (713)877-7890
 Account no. N0230

FROM: (old operator) CONOCO INC.
 (address) 10 DESTA DR. STE 100W
MIDLAND, TX 79705-4500
BILL R. KEATHLY
 Phone: (915)686-5424
 Account no. N0260

WELL(S) attach additional page if needed:

*CA AGREEMENT

Name: <u>*SEE ATTACHED*</u>	API: <u>43.147.32525</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- ☒ 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- ☒ 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- ☒ 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- ☒ 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- ☒ 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above.
- ☒ 6. **Cardex** file has been updated for each well listed above.
- ☒ 7. Well **file labels** have been updated for each well listed above. *(New Filing System)*
- ☒ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- ☒ 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- ☒ 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- ☒ 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
(11-24-98) 11608382-1 (blanket bond already furnished)
- ☒ 2. A copy of this form has been placed in the new and former operator's bond files.
- ☒ 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ☒ 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- ☒ 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

FILMING

- ☒ 1. All attachments to this form have been **microfilmed**. Today's date: 5-20-99.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

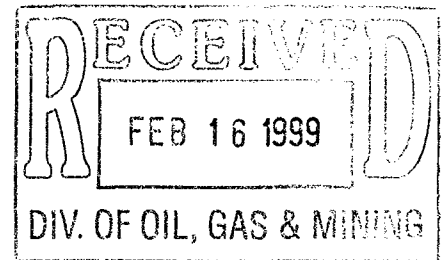
memorandum

DATE: February 11, 1999

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
CR-172	33-8S-20E	S/2	317.60
9C-207	34-8S-20E	N/2	316.96
9C-208	34-8S-20E	S/2	320.0
9C-184	35-8S-20E	S/2	320.0
CR-I-219	36-8S-20E	S/2	320.0
9C-209	31-8S-21E	S/2	318.29
9C-178	34-8S-21E	S/2	320.0
9C-210	3-9S-20E	N/2	322.26
9C-191	4-9S-20E	N/2	305.06
UTU-76246	1-9S-21E	N/2	320.0
9C-187	2-9S-21E	N/2	326.64
9C-186	3-9S-21E	N/2	323.40
9C-183	5-9S-21E	N/2	314.21
CR-4	5-9S-21E	S/2	320.0
9C-179	6-9S-21E	N/2	341.38
CR-12	6-9S-22E	N/2	306.09

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number UTU-76246

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 Section 1
Containing 320.00 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January, 1999 by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective June 30, 1993 wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Fluid~~ ^{Superintendent, Agency} ~~Minerals, Bureau of Land Management,~~ ^{Uintah & Ouray, BIA} First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Esqui

Witness

L. Peto

Witness

FIRST PARTY

Coastal Oil & Gas Corporation

BY

W. L. Donnelly

W. L. Donnelly, Vice Pres.

WLD

SECOND PARTIES

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on **FEB 09 1999**.

Charles H. Cameron

Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF HARRIS) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

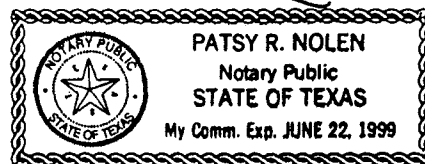
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris Co TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ____ day of _____, 19____, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number 9C-000187

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 2
Containing 326.64 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January,
1999 by and between Coastal Oil & Gas Corporation, hereinafter
designated as "First Party," and the owners of communitized
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25,
1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by
the Act of August 8, 1946, 60 Stat. 950, a Communitization
Agreement for the above Communitized Area, effective May 1, 1978
wherein Conoco, Inc. is designated as Operator of
the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as
Operator, and the designation of a successor Operator is now
required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by
Second Parties as Operator of the communitized area, and said
First Party desires to assume all the rights, duties and
obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises
hereinbefore set forth and the promises hereinafter stated, the
First party hereby covenants and agrees to fulfill the duties and
assume the obligations of Operator of the communitized area under
and pursuant to all the terms of said Communitization Agreement,
and the Second Parties covenant and agree that, effective upon
approval of this indenture by the ~~Chief, Branch of Fluid~~^{Superintendent,} ~~Minerals, Bureau of Land Management,~~ ^{Agency,} ~~First Party~~ shall be granted
the exclusive right and privilege of exercising any and all
rights and privileges as Operator, pursuant to the terms and
conditions of said Communitization Agreement; said Agreement
being hereby incorporated herein by reference and made a part
hereof as fully and effectively as though said Agreement were
expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey

Witness

L. Peña

Witness

FIRST PARTY

Coastal Oil & Gas Corporation

BY

W. L. Donnelly

W. L. Donnelly, Vice Pres.

gfb

SECOND PARTIES

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on **FEB 03 1993**

Charles H. Cameron

Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Harris) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

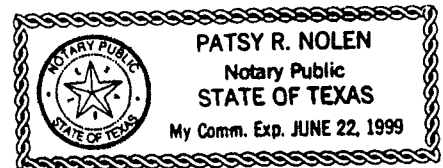
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris County, TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ____ day of _____, 19____, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

SIGNATION OF SUCCESSOR OPERAT

Communitization Agreement Number: CR-172Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M

SECTION: S1/2, 33

Containing 317.6 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/1/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000207

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 34
Containing 316.96 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/6/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000208

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000184

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 35
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-I-219

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 36
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spicer
Witness
L. Peña
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000209

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 318.29 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Fair
Witness
L. Pina
Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000178

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby convenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey
Witness
L. Pena
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000210

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 322.26 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-191

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 4
Containing 305.06 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000186

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 323.40 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Garcia
Witness
A. Pena
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000183

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 5
Containing 314.21 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Acting

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-4

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 5
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/21/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

CIG Exploration, Inc.
(Second Party)

By: Gregory W. Hutson
Gregory W. Hutson, Vice President

Donald H. Spivey
Witness
L. P. Pina
Witness
Donald H. Spivey
Witness
L. P. Pina
Witness

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000179

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 341.38 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Key Production Co.
Company, Inc.
(Second Party)

By: Stephen H. Bell
Stephen H. Bell, Vice President-Land

By: _____

Donna H. Spici
Witness
Rina Pena
Witness

ATTEST

By: Sharon M. Pope
Assistant Secretary, Sharon M. Pope

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this _____ day of _____, 1999.

Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-12

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 306.09 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 1148 Vernal, UT 84078

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE 510' FNL & 1149' FEL
Sec. 3, T9S, R21E

5. Lease Designation and Serial No.

14-20-H62-3018

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If unit or CA, Agreement Designation

N/A

8. Well Name and No.

Shoyo, Well #37

9. API Well No.

43-047-32535

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☒ Other P&A/Drlg & Comp f/ Vent

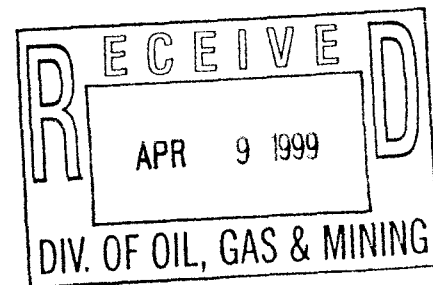
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Coastal Oil & Gas Corporation proposes to Plug & Abandon the Shoyo #37, and drill a vent hole to a maximum depth of 200', 15' due south of location. The vent cap shall include a 90 degree ell to direct the vent gas with the prevailing wind direction, and prevent water from entering the vent pipe.

Attached is the Plugging & Abandonment procedure, the Drilling & Completion procedure, and a plat for the proposed vent hole.



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Title

Environmental Analyst

4/7/99

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

SHOYO 3-37
PLUG AND ABANDON PROCEDURE

LOCATION: 513' FNL, 1165' FEL, Sec. 3, T9S, R21E,
Uintah County, Utah
Note: This location is off from the original survey. The well was supposed to be at 510' FNL, and 1149' FEL.

WELL DATA:

ELEVATION: 4684' KB: 4697' (13'KB)
TOTAL DEPTH: 6135' PBTD: 0' KB
CASING: 13 3/8" @ 41' GL.
9 5/8", 36#, K-55 set @ 395' KB. Cemented to surface w/235 sx Class "G".
DRILL PIPE: 4 1/2", 16.60 E drill pipe plus bottom hole assembly @ 6135' KB. Est. Top of Cement @ 10' (estimated)

OBJECTIVE: Plug and abandon by filling drill pipe/surface casing annulus w/ cement. Also, drill a vent to 200' maximum depth 15' due south of the Shoyo 3-37.

Capacities:

Capacity of:	Ft ³ /Ft	Bbl/Ft
9 5/8" Casing	0.4340	0.0773
9 5/8"x 13 3/8" annulus	0.3627	0.0646
4.5" x 9 5/8" annulus	0.4034	0.07185

PROCEDURE:

****Note:** BLM needs to witness all activities.

Notify BLM office in Vernal 48 hours prior to moving in any equipment. Locate fire extinguishers around all equipment on location. Hold prejob safety meeting and discuss possible hazards involved. Review procedure with all personnel on location.

1. Blow down wellhead and remove all wellhead equipment and expose all casing/drill strings. Fill wellhead with neat class "G" cement using a 1" pipe if necessary to circulate. It is estimated that the wellhead has about 10' of capacity for cement. Fill any pipe and/or annulus areas with cement to surface.

Install dry hole marker.

2. Drill a vent hole to a maximum depth of 200' (see attached procedure). Actual depth may be shallower (first sign of significant shallow gas while drilling). The vent hole will be drilled within 15' due south of the Shoyo 3-37. The hole size will be 6 $\frac{1}{4}$ ". Fresh water should be used for circulating purposes. Run 2 $\frac{3}{8}$ ", 8rd, EUE, J-55 tubing with 4" long by $\frac{1}{2}$ " slots every 10'. Fill the tubing with pea gravel. There will be no cement. The vent cap should include a 90 degree ell to direct the vent gas with the prevailing wind direction (east) and to prevent water from easily entering the vent pipe.
3. The legal location for the vent will be:
528' FNL, 1165' FEL, Sec. 3, T9S, R21E

TWK
Approval:


Production Mgr

PLUGGING HISTORY

- 1-15-95 (Drill Pipe perforated @ 3151'-3160'). Pumped 500 barrel S.D. Spacer @ 20 barrels/minute rate with frac crew down drill pipe. Start 500 barrels cement slurry (lead) consisting of 1350 sacks silica lite with 2% gel, 3% KCl, 0.2% CFR-5, 0.9% Halad-344, 0.3% Versaset, 5#/sack gilsonite mixed and pumped at 12#/gallon with a yield of 2.08 ft³/sack. Followed by 61 barrels of cement slurry (tail) consisting of 225 sacks Thixotropic with 12% Cal-Seal, 2% CaCl₂, mixed and pumped @ 14.2#/gal with a yield of 1.53 ft³/sack. Followed cement with 37 barrels of 10.3 pound/gallon mud displacement fluid.
- 1-16-95 Rigged up Schlumberger wire-line and equipment and ran a cement bond log with gamma-ray from 1935' to 50'. Good cement up to 1230'.
- 1-17-95 Filled hole with 60 barrels of 10.3 #/gallon mud. Rigged up Oil Well Perforators and shot 10' of perforations from 1190' to 1180'. Set Magna Core Bridge Plug inside drill pipe @ 2187'.
- 1-18-95 Circulated the hole with 200 barrels of 10.3 pound/gallon mud with good returns. Cemented with Halliburton using 10 barrels of fresh water ahead followed by 138 barrels cement slurry consisting of 630 sacks of 50/50 Pozmix cement with 2%gel, 0.4% Halad-344, 0.3% CFR-5, 10% Salt, 3% CaCl₂ mixed and pumped @ 14.2 pounds/gallon with a yield of 1.23 ft³/sack. Displaced with 12 1/2 barrels of fresh water. ISIP: 430 psi. Full mud returns during pumping. No cement returns to surface.
- 4-11-96 Move in rig up Colorado Well Service Unit #33. Dug out bellhole around cut-off stubs (Marker had broken loose from stubs and flat plate cover no longer in place). Make up 1.9" notched collar and talley-in-hole with 2 joints of 1.9" tubing. Tagged obstruction inside drill pipe @ 43' ground level. Rigged up hot oiler and circulated. Muddy returns cleaned up but no penetration increase with tubing. Rigged down hot oiler. Rotated tubing but did not get penetration. Pulled out of hole and checked markings on notched collar. Sound and feel of tubing while spudding together with collar markings indicated likelihood that obstruction is rock(s) which fell down inside drill pipe from surface. Shut down for night.
- 4-12-96 Make up 3 1/8" tapered mill, 3 1/16" bumper sub, (1) 3 1/8" drill collar and tallied-in-hole and tagged obstruction @ 32' KB. Dry milled through with mill, but drill collar would not pass through. Laid down

tolls. Make up 2 1/4" crown mill, (2) 2" drill collars and tallied-in-hole. Picked up 1.9" tubing. Rotated and washed down through numerous bridges (dirt, sand, and gravel) to 433'. Rolled hole with 10 barrels of clean produced water. Tallied-out-of-hole with tubing. Laid down tools.

- 4-15-96 Tallied-in-hole with 1.9" tubing inside of drill pipe to 431' KB. Rigged up BJ Services. Broke circulation and cemented to surface with Class G cement containing 2% CaCl₂ at 15.6 pounds/gallon. Tallied-out-of-hole and laid down 1.9" tubing. Topped off inside of drill pipe with cement to surface. Washed down between drill pipe and surface casing with 1.9" tubing to 45' GL. Cemented to surface. BLM representative Jerry Barnes witnessed entire job. Rigged down BJ Services. Rigged down and moved off Colorado Well Service Rig #33.

Found cement had blown out of hole between drillpipe and surface casing, continuous bubbling like mud pot in Yellowstone.

- 4-24-96 Machined out lower half of 9 5/8" surface casing collar to provide slip socket fit over 9 5/8" surface casing stub. Dressed off stub. Welded collar onto stub inside and outside. Installed threaded swages and 2" ball valve. Rigged up hot oiler. Pumped 10 barrels of clean brine down hole. Initially pressured up to 800 psi, broke back quickly to 300 psi, then broke back to 0-100 psi. Finished pumping @ approximately 2 barrels/minute. Went on slight vacuum. Closed in well and installed gauge for pressure observation.

- 6-28-96 Shut-in surface pressure 10 psi. Bled off gas cap, puffed and died. Rigged up BJ Services. Pumped 10 barrels fresh water neat @ 2 barrels/minute without pressure. Pumped 20 barrels fresh water with Lost Circulation Material (cedar fiber, multi-seal, and gel) @ 1 barrel/minute and no pressure. Followed with 5 Barrels of fresh water spacer and 20.9 barrels of cement (35% POZ/65% Class C with 0.2% SMS, 0.4% CD-32, 5#/sack BA-90 Bonding, 10#/sack gel at 11.5#/gal). Observed LCM and cement circulated to surface outside of surface casing and inside of bell hole. Shut down. Contacted Midland engineering and Vernal BLM. Waiting on cement 2 hrs. Small gas bubbles in several locations subsided during shutdown. Pumped 1/2 barrel of cement and checked for fluid level, pumped another 1 barrel cement and gas bubbles resumed in bell hole. Shut down. Cement fluid level @ ground level. Poured 5 gallons fresh water to displace 9 5/8" swage. Closed in well.

3-19-99 Ed Forsman (BLM), Paul Breshears (Coastal), and Ted Kelly (Coastal) met on location. The surface area around location was sprayed with water to locate gas bubbling to surface. The area immediately around the wellhead outside of the well had gas bubbling to surface but could not be measured. The wellhead had some gas and builds to approximately 9 psi over time. It was determined that the wellbore of the Shoyo 3-37 would be filled with cement and a vent would be drilled to allow any gravel sands to vent to surface in one spot. The vent will be drilled 15' due South of the Shoyo 3-37 and to a maximum depth of 200' ground level.

**SHOYO 3-37 (vent)
DRILLING & COMPLETION PROCEDURE**

LOCATION: 528' FNL, 1165' FEL, Sec. 3, T9S,
R21E,
Uintah County, Utah

WELL DATA:

ELEVATION: 4685' GRD

TOTAL DEPTH: 200' PBTD: 200' KB

PROCEDURE:

1. MIRU Rathole unit. Drill a 12 ¼" hole to 40' using fresh water/native mud. MW 8.5 - 9.0 ppg.
2. Install 1 jt of 9 5/8", J-55, 47#/ft casing. Cement with ready mix or neat class "G" cement using a minimum of 29 ft³ of cement.
3. Drill a 6 ¼" hole to 200' GRD (maximum) using fresh water/native mud. MW 8.5 - 9.0 ppg. Circulate hole clean with fresh water.
4. Install 206' (total depth plus 6' sticking out above ground level) of perforated 2 3/8", J-55, 4.7 #/ft, EUE tubing tubing with 4" long by ½" slots every 10'. Load tubing and hole with pea gravel using cement truck and chute. Estimate of 41 ft³ or 1.51 yd³ of pea gravel. Rig down Rathole unit.
5. Install 90 degree "ell" on tubing with 6" long nipple extending out to prevent water (rain) from entering tubing.
6. Notify Vernal office of final depths to be reported to BLM office.

TWK
Approval: _____

Production Mgr

T9S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, SHOYO #3-37, Located as shown in Lot 1 of Section 3, T9S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (19EAM) LOCATED IN THE SW 1/4 OF SECTION 34, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4685 FEET.



SCALE

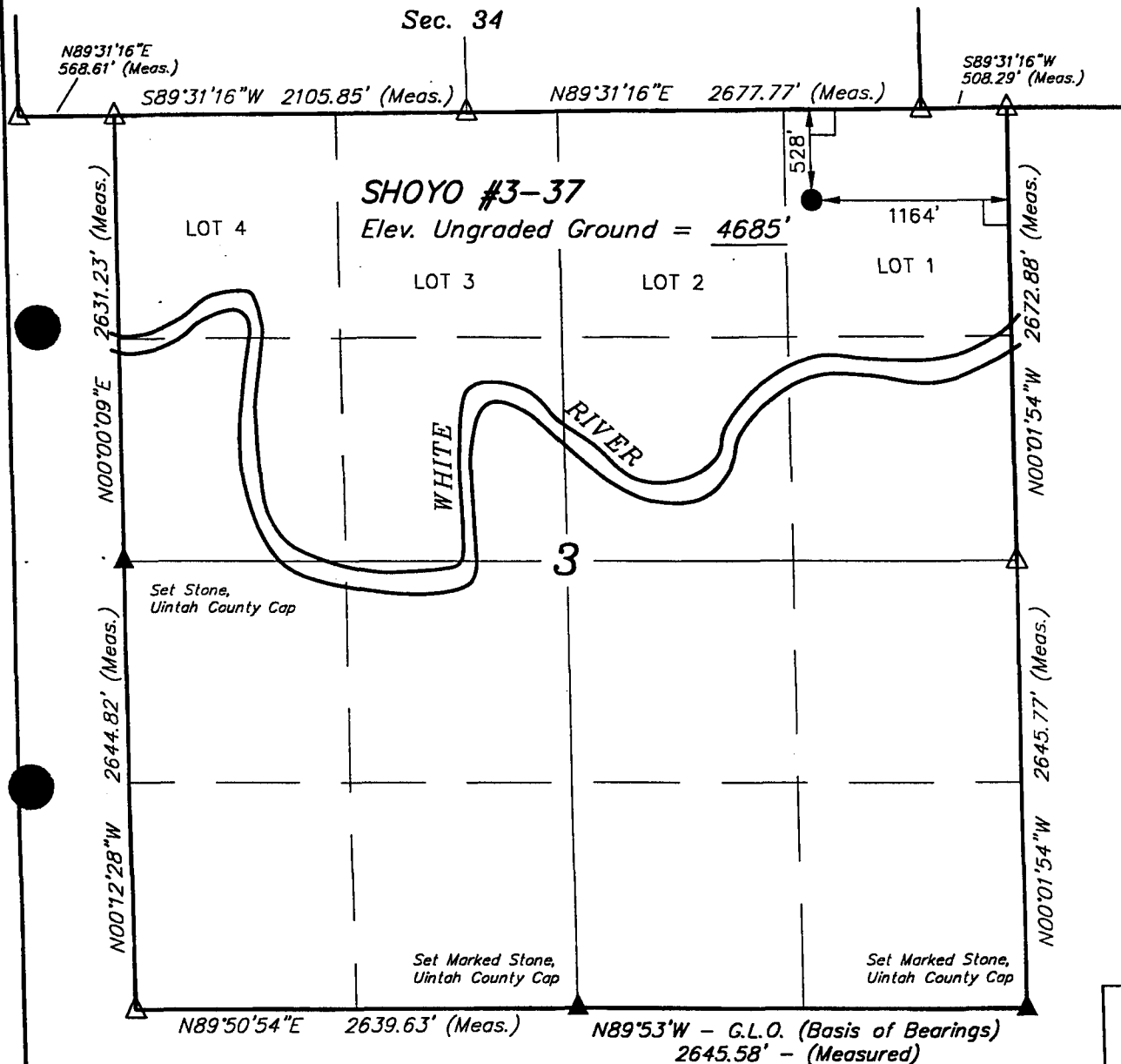
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-21-99	DATE DRAWN: 03-22-99
PARTY D.K. K.S. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 1148 Vernal, UT 84078

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

 NE/NE 510' FNL & 1149' FEL
 Sec. 3, T9S, R21E

5. Lease Designation and Serial No.

14-20-H62-3018

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If unit or CA, Agreement Designation

N/A

8. Well Name and No.

Shoyo, Well #37

9. API Well No.

43-047-32535

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

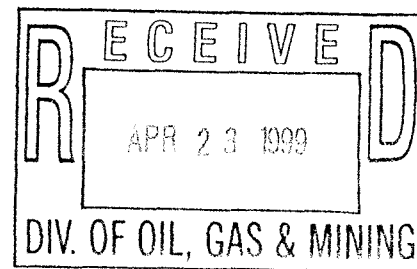
- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☒ Other P&A/Drilg & Comp f/ Vent
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please refer to the attached chronological report for the P&A procedure and the Drilling & Completion procedure for the Vent.

Plugged & Abandoned on 4/19/99.



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Title

Environmental Analyst

4/21/99

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

SHOYO # 3-37
OURAY FIELD
UINTAH COUNTY, UT

WI: AFE: Blanket
TD: PBTD:
PERFS:

CWC(M\$):

AFE, DRILL VENT WELL

04/20/99 MIRU BILL MARTIN RATHOLE RIG. BUCKET DRILL 20" HOLE. TO 69'. (60' CLAY & 9' SAND & GRAVEL) PU & RIH W/1 JT 9 5/8" X 47# S-95 LT & C CSG (44' 9" LONG) 1 JT 9 5/8" X 36# S-95 LT & C CSG (24' 3" LONG) LAND @ 69' W/CSG COLLAR @ GROUND LEVEL. (NO SURFACE GAS.) MIRU BJ SERVICE PRE-FLUSH W/A5 BBL FRESH WTR. PMP 165 SKS CLASS "G" CMT (33 1/2 BBL) 1.14 YIELD, 2 % CAL 1/4 % PER 1# CELLOFLAK @ 15.8# WT. FLLUSH W/ 3/9 BBL FRESH WTR, CMT TO SURF, GOOD RETURNS 2 BPM @ 20# PSI. EST CMT TOP IN CSG @ 55'. SWI W/ 20 PSI. RDMO BJ SERVICE. SDFD CC:\$6,589

04/21/99 SICP=20# PSI. BLOW DN (INSTANT) MIRU BILL MARTIN RATHOLE AIR RIG. RIH W/7 7/8" BIT. TAG CMT @ 50'. DRILL 19' OF MED HARD CMT TO 69'. DRILL 7 7/8" OPEN HOLE F/69' (HIT WATER @ 75') T.D. WELL @ 199', (HAULED 840 BBL WTR F/WELL) POOH & LAY DN TOOLS. RIH W/7 JTS 2 3/8" X 4.7 # J-55 EUE SLOTEB TBG. LAND TBG @ 199' SHOVEL WELL BORE FULL OF 3/4"-WASHED GRAVEL RDMO RATHOLE RIG WELD DRY HOLE MARKER ON THE SHOYO 3-37 WELL HEAD CSG. SDFD. CC:\$12,181

*****LAST REPORT*****

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl;



United States Department of the Interior

RECEIVED

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

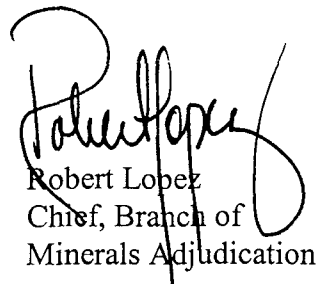
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

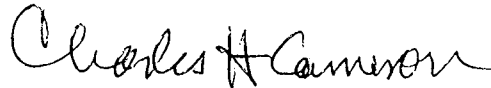
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY

Houston

STATE

TX

ZIP

77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236

Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE _____

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 1-205	02-09S-21E	43-047-34524	99999	INDIAN	GW	APD
TRIBAL 2-206	02-09S-21E	43-047-34478	13541	INDIAN	GW	P
TRIBAL 2-207	02-09S-21E	43-047-34569	99999	INDIAN	GW	APD
TRIBAL 2-102	02-09S-21E	43-047-33379	13023	INDIAN	GW	P
TRIBAL 2 50	02-09S-21E	43-047-32698	11868	INDIAN	GW	P
ANKERPONT 2-6	02-09S-21E	43-047-30572	75	INDIAN	GW	P
PAWWINNEE ETAL 3-10	03-09S-21E	43-047-30662	85	INDIAN	GW	P
SHOYO 37	03-09S-21E	43-047-32535	11714	INDIAN	GW	PA
SHOYO 37 37A	03-09S-21E	43-047-32655	11737	INDIAN	GW	S
SHOYO 3-59	03-09S-21E	43-047-33277	12553	INDIAN	GW	P
SHOYO 3-162	03-09S-21E	43-047-33868	13242	INDIAN	GW	P
PAWWINNEE 3-181	03-09S-21E	43-047-34019	13283	INDIAN	GW	P
OURAY 3-74	03-09S-21E	43-047-33278	99999	INDIAN	GW	APD
OURAY 3-75	03-09S-21E	43-047-34424	99999	INDIAN	GW	APD
SERAWOP 4-13	04-09S-21E	43-047-30663	191	INDIAN	GW	P
SERAWOP 4-46	04-09S-21E	43-047-33504	99999	INDIAN	GW	APD
SERAWOP 4-103	04-09S-21E	43-047-33376	99999	INDIAN	GW	APD
BLUE FEATHER 4-30 (CR-84C721)	04-09S-21E	43-047-31000	190	INDIAN	GW	P
SANTIO 4-191	04-09S-21E	43-047-34048	99999	INDIAN	GW	APD
CESSPOOCH ETAL 5 14 (CR-4)	05-09S-21E	43-047-30675	90	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok

- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on:
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.